

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Collins & Ware, Inc.

3 Address and Telephone No.

508 West Wall, Suite 1200, Midland, Texas 79701 (915) 687-3435

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 31, T20S, R39E, 1980' FSL and 660' FWL

5 Lease Designation and Serial No.

NM 079540

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Starburst Federal 31 #1

9. API Well No.

30-025-33965

10. Field and Pool, or Exploratory Area

D-K ABO (15200)

11. County or Parish, State

Lea County, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and set csg.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

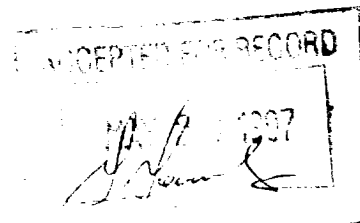
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/10/97 Spud 12 1/4" hole at 8:00 PM.

5/13/97 Ran 37 joints of 8 5/8", 24#, J-55 casing to 1651'. Cemented casing with Lead Slurry: 650 sx Premium Plus with 2% CaCl, 0.25#/sk Flocele, 4% gel and Tail Slurry: 210 sx Premium Plus with 2% CaCl, 0.25#/sk Flocele. Circulated 258 sx cement to pit. WOC 12 hours. Test blind and pipe rams to 1000#. Start drilling 7 7/8" hole.

5/18/97 Currently drilling dolomite at 5594'.



14 I hereby certify that the foregoing is true and correct

Signed M. K. Chappell Title Production Clerk

Date 5/19/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date