

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33986
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Zebra State
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator POGO PRODUCING COMPANY	
3. Address of Operator P. O. BOX 10340, Midland, Texas 79702	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>32-E</u> NMFM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER: ☐	OTHER: ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Richard A. Wright TITLE Division Operations Mgr DATE 7/31/97
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY GARY W. WINK DATE FEB 05 2003
OC FIELD REPRESENTATIVE II/STAFF MANAGER



POGO ZEBRA STATE #1
1650' FNL & 1650' FEL
Section 16, T-21-S, R-32-E
Lea County, New Mexico
API #: 30-025-33986

Elev: 3736' GL
PTD: 9100'

Page 1
Spud: 5/31/97
Sfc
Int
Prod

P:
P:

DRILL & COMPLETE

6/01/97 TD 40'. Y: Auger Air spud well @ 1500 hrs CDT 5/31/97.
Drl 26" hole to 40', set 12 jts 20" conductor w/ 4 yds
cmt. Completed @ 1800 hrs CDT 5/31/97.

6/2-19/97 TD 40'. WO RT.

6/20/97 TD 50' (10' 2 hrs). Auger Air drl 18" hole 40-50'.

6/21-30/97 TD 50'. WO RT, MI scheduled ± 6/30/97.

7/01-3/97 TD 50'. MI RT.

7/04/97 TD 459'. PO: Drlg. Y: Spud w/ rotary tools @ 17:00 hrs
CDT 7/3/97.

7/05/97 TD 983'. PO: Trip for Bit.

7/06/97 TD 1110'. PO: N/U. Y: Set 25 jts 10¾" csg @ 1110' w/
1050 sx cmt, circ 150 sx exc.

7/07/97 TD 1849'. PO: Drlg. Y: Drl cmt & FE, drl 9¾" hole.

7/08-09/97 TD 3060'. PO: Drlg. Y: Drlg.

7/10/97 TD 4266'. PO: Drlg w/ no returns. Y: Lost returns
3715'.

7/11/97 TD 4842'. PO: Drlg w/ no returns. Y: Drlg.

7/12/97 TD 4901'. PO: TIH w/bit to condition hole. Y: Twisted
off, work, TOF 4480'.

7/13-15/97 TD 4901'. PO: Fishing. Y: Fishing

7/16/97 TD 4916'. PO: Drlg. Y: Recover fish, drl 9¾" hole.

7/17/97 TD 5048'. PO: Weld on Head. Y: Set 7¾" csg @ 5048' w/
540 sx 1st stg & 1170 sx 2nd stg; plg dn 0215 hrs CST
7/17/97; circ 250 sx exc cmt.

7/18/97 TD 5114'. PO: Drlg. Y: Drl cmt & FE. Drl 6¾" hole.

7/19-26/97 TD 5726'. PO: Drlg. Y: Drlg.

7/27/97 TD 8900'. PO: TOH to log. Y: Drlg.

7/28/97 TD 8900'. PO: RD logger. Y: Logging.

7/29/97 TD 8900'. PO: WO orders. Y: WOO.

7/30/97 TD 8900'. PO: POOH L/D D/P. Y: WOO

7/31/97 TD 8900'. PO: P&A. **FINAL REPORT.**
Set 35 sx cmt plg 6120-6220', 35 sx cmt plg 5440-5540',
50 sx cmt plg 5100-5000', CIBP 4830', 540 sx cmt plg
4830-1050', 25 sx cmt plg 25'-sfc. Weld on cap. Rls rig
1900 hrs 7/30/97.

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