

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33986

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Zebra State

1. Type of Well:

OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

Pogo Producing Company

8. Well No.

1

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat

Wildcat Bone Spring

4. Well Location

Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line

Section 16 Township 21S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3736'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spud, Set Surface & Intermediate Csg</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Auger Air. Spud @ 1500 hrs CDT 5/31/97. Drld 26" hole to 50'. MIRU Lakota #7 @ 1700 hrs CDT 7/3/97. Drld 14-3/4" hole to 1110'. TD reached 1500 hrs CDT 7/5/97. Ran 25 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 1110'. IFV @ 1062'. Howco cmt'd csg w/ 850 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2115 hrs CDT 7/5/97. Recov 150 sxs excess cmt. WOC 15 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Csg - Drld 9-7/8" hole 1110' to 5048'. TD reached @ 1115 hrs CDT 7/16/97. Ran 143 jts 7-5/8" 29.70# J-55 LT&C csg. Float shoe @ 5048'. Float collar @ 5002'. Csg pkr @ 3252'. DV tool @ 3245'. Howco cmt'd 1st stage w/ 340 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Drop plug & disp cmt. Drop bomb, set pkr & open DV tool. Cmt 2nd stage w/ 1070 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 0215 hrs CDT 7/17/97. Recov 250 sxs excess cmt. ND BOP's & make cut-off. Install wellhead & test to 1500 psi. NU BOP's & test to 2000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 8/12/97

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

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