

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT VII
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33991
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VO 4799

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State "33"			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	8. Well No. 1			
2. Name of Operator Rand Paulson Oil Company, Inc	9. Pool name or Wildcat Gamma Ridge East			
3. Address of Operator 508 W. Wall Suite 100 Midland, Texas 79701				
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>21 S</u> Range <u>35 E</u> NMMPM Lea County				
10. Date Spudded 5-28-97	11. Date T.D. Reached 7-12-97	12. Date Compl. (Ready to Prod.) 8-21-97	13. Elevations (DF & RKB, RT, GR, etc.) 3604/9GR	14. Elev. Casinghead 3605
15. Total Depth 12,625	16. Plug Back T.D. 12,584	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Surf-12,625	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 1254-12550 Morrow				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Comp Neutron-GR. Laterolog, Induction				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1120'	17 1/2"	650 sx	-
9 5/8"	36/40#	5623'	12 1/4"	1600 sx	-
7"	23.0#	10,934'	8 3/4"	1065 sx	-
1 1/2"	11.6"	12,625'	6 1/8"	230 sx	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,498'	12,625'	230		2 7/8	10,400	12,494
					2 3/8	12,450	

26. Perforation record (interval, size, and number) 12,542'-12,550', 0.42" dia, 32 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL - AMOUNT AND KIND MATERIAL USED -
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PRODUCTION							
28. Date First Production 8-21-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowline				Well Status (Prod. or Shut-in) Prod	
Date of Test 8-21-97	Hours Tested 4	Choke Size Var	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 165,000:1
Flow Tubing Press. 4410	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 31	Gas - MCF 5,135	Water - Bbl. -	Oil Gravity - API - (Corr.) 54.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By O.H. Routh
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30. List Attachments Logs, Deviation Sky

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature O.H. Routh Printed Name O.H. ROUTH Title AGENT Date 11-18-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	11,293	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,468	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	11,798	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Delaware Sand		T. Todillo	
T. Drinkard	T. Bone Springs	12,538	T. Entrada	
T. Abo	T. Morrow	12,538	T. Wingate	
T. Wolfcamp		10,818	T. Chinle	
T. Perm			T. Permian	
T. Cisco (Bough C)			T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	12,538	to	No. 3, from	to
No. 2, from		to	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet
No. 2, from	feet
No. 3, from	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1120		Surface
1120	2650		RB
2650	4870		ANHYD
4830	6830		DOLO
6830	7440		SS
7440	7920		LM
7920	8078		SS-SH
8078	8270		LM
8270	8765		Shale
8765	11,199		LM
11,199	11,470		Chert-LM
11,470	11,900		LM
11,900	12,071		Shale-LM
12,071	12,354		LM
12,354	12,379		LM-SH
12,379	12,447		SN-chert
12,447	12,538		LM
12,538	12,550		SS
1120	2550		SH
2550	12,570		LM
12,570	12,580		SH-SS
12,580	12,625		