District (PO Box 1980, Hobbs, NM District II PO Drawer DD, Artesia, I District III 1000 Rio Brazos Rd., Azta District IV PO Box 2088, Santa Fe, N	VM 88 x, NN M 87	2211-0719 C 6 87410 504-2088	Emergy, M DIL CO Sant	ineraia & Nata NSERVA PO Bo a Fe, NN	ew Mexico rai Resources Depai TION DIVI x 2088 1 87504-208	SION 8		omit to 2	Ins Appropria State Fee AMEN	Form C-101 ebruary 10, 1994 tructions on back the District Office Lease - 6 Copies Lease - 5 Copies DED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE											
RAND	AULSON	- Con	MPALLY LUC				¹ OGRID Number 59123				
508	100	0				¹ API Number					
MIDL					30-0-25.3399/						
Property Code 20867 STATE					* Property Name					'Wei Ne.	
⁷ Surface Location											
UL or iot no. Section	· ·	Township Range	Lot Ida	Feet from		-	feet from the		est line	County	
		1-5 35-E		198			1780		ST	LEA	
⁸ Proposed Bottom Hole Location If Different From Surface											
			Lot Ida	Feet 100g (he North/South	line F	eet from the	East/W	at line	County	
*Proposed Pool 1 ** Proposed Pool 2											
WILDCAT (MORROW)											
" Work Type Code " Well Type N G		Code ¹³ Cabl		bie/Rotary	e/Rotary ¹⁴		Lease Type Code		" Ground Level Elevation		
" Multiple			epth	" Formation		5			3604.9'		
N			· · · · ·		DRROW	1		MPSR/SHATT		" Speed Date 5-25-97	
²¹ Proposed Casing and Cement Program											
Hole Size	Casing Size		Casing weight/foot			Setting Depth		Sacks of Cement		Estimated TOC	
171/2"	<u> </u>	133/8 "	54 .5		100	1000'		1000		SURF	
12/4"	<u>95%8″</u>		40		560	0'	1500			SURF	
<u> </u>			26			11.000'		800		5,400'	
6'8	41/2" LINER		11.6		13.00	13,000'		400		10,600'	
² Describe the proposed p	rograu	a. If this application	is to DEEP	EN or PLUG	BACK give the date	on the or					
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new preductive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.											
Purpose to drill a Morrow well to 13,000'. Cement will be circulated to surface on 13 3/8", 9 5/8" casing. Plan to test significant shows and											
evaluate with adequate logging program. Completion or abandonment											
will be performed in accordance with prudent practices and regulatory											
requirements. A double ram series 900 BOP and choke manifold will be from 9 5/8" casing to total depth.											
Permit Expires 1 Year From Approval											
Date Unless Drilling Underway											
¹⁰ I hereby certify that the in of my knowledge and belief.	tion given above is true	te to the best	OIL CONSERVATION DIVISION								
Signature: Marth					Approved by: Digned b-						
Printed name: O.H.ROUTH					Title:						
Title: AGENT					Approval Date: At ALC O () 40 or Expiration Date:						
Date: Phone:					Conditions of Approval :						
5-19-9	Attached										

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