

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-061261

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Aztec 14 Federal Com 1

9. API WELL NO.

30-025-33999

10. FIELD AND POOL, OR WILDCAT

Hat Mesa - Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 14, T21S, R32E

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1980' FNL and 2180' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED

06/15/97

16. DATE T.D. REACHED

08/08/97

17. DATE COMPL. (Ready to prod.)

10/20/97

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3835' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

14840

21. PLUG, BACK T.D., MD &amp; TVD

14725

22. IF MULTIPLE COMPLETIONS, HOW MANY\*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

14,360' - 14,454' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	940'	17-1/2"	720 sx, circ 122 sx to surf	
9-5/8"	36 and 40	5445'	12-1/4"	2610 sx, circ 975 sx to surf	
5-1/2"	17, 20 and 23	14840'	8-3/4"	2983 sx, TCC at 4700'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/3"	14,360'	14,205'

31. PERFORATION RECORD (Interval, size and number)

14,360' - 14,378' - .4" - 72 shots

14,408' - 14,415' - .4" - 28 shots

14,446' - 14,454' - .4" - 32 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,360' - 14,454'	3,000 gals acid + 1,000 scf N2/bbl plus additives

33. \* PRODUCTION

DATE FIRST PRODUCTION 10/20/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/20/97	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 410	WATER—BBL. 0	GAS-OIL RATIO -
FLOW. TUBING PRESS. 620	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 410	WATER—BBL. 0	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Matt Lee

35. LIST OF ATTACHMENTS

Deviation Report, C-104 and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Manager of Drilling and Production

DATE

11/18/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
NOV 19 97  
BLM  
ROSWEILL, NM