

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 ... French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Nearburg Producing Company
3. Address and Telephone No.
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit F, 1980' FNL and 2180' FWL, Section 14, T21S, R32E

5. Lease Designation and Serial No.
NMNM 061261
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
CA NM 100 188
8. Well Name and No.
Aztec 14 Federal Com #1
9. API Well No.
30-025-33999
10. Field and Pool, or Exploratory Area
Hat Mesa - Morrow
11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion SAME LOGS
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

New Per-Is

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) RU wireline on 10/03/00. RIH w/ thru tubing plug & set @ 14,340'. Dump 18' cement. New PBTD @ 14,322'.
- 2.) MIRU well service unit on 10/09/00.
- 3.) POH w/completion equipment.
- 4.) Perforate from 14,198' - 14,276' (OA) w/ 6 JSPP.
- 5.) RIH w/tbg and set pkr @ 13,884'. Swab well.
- 6.) Stimulate well w/ methanol and CO2.
- 7.) Frac the Upper "B" Morrow.
- 8.) Turn well to sales on 10/31/00.
- 9.) RDMO well service unit on 10/27/00.

14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart

Title Regulatory Analyst

Date 11/13/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date DEC 12 2000