

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34137
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well No. 696
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Chevron U.S.A. Inc.		8. Well No. 696	
3. Address of Operator P.O. Box 1150, Midland, TX 79702		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES	
4. Well Location Unit Letter <u>F</u> : <u>2523</u> Feet From The <u>NORTH</u> Line and <u>1456</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>21S</u> Range <u>36E</u> NMPM LEA County			
10. Date Spudded 12/2/97	11. Date T.D. Reached 12/15/97	12. Date Compl.(Ready to Prod.) 1/9/98	13. Elevations(DF & RKB, RT, GR, etc.) 3584'
15. Total Depth 3910'	16. Plug Back T.D. 3910'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3744' - 3910' OH			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run			22. Was Well Cored YES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	525'	12-1/4"	300 SX - SURF	
7"	29	3745'	8-3/4"	685 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3679'

26. Perforation record (interval, size, and number) NONE	27. ACID, SHOT, FRACTURE, CEMENT, SOBBEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3744' - 3910'	2500 GALS 15% HCL, 7000 GALS RSII
		4500 GALS 70Q, 5250 GALS 15% A-S
		2575 GALS VES, 3500 GALS 4% KCL

PRODUCTION

28. Date First Production 1/9/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 9/3/98	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 25	Water - Bbl. 1273	Gas - Oil Ratio 3571
Flow Tubing Press. 40	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 25	Water - Bbl. 1273	Oil Gravity - API (Corr.) 34.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title TECH ASSISTANT Date 10/5/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____ 1274	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1373	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2605	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2760	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2960	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3388	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3699	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1274	1274	SURF ALLUVIUM				
1274	1373	99	ANHYDRITE				
1373	2760	1387	INTERBEDDED SALT & THIN CLASTICS				
2760	3388	628	INTERBEDDED THIN CLASTICS, EVAPORITES, CARBONATES				
3388	3699	311	CLASTICS INTERBEDDED W/THIN CARBONATES				
3699	3910	211	DOLOMITE W/THIN CLASTICS				