Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34138

5. Indicate Type Of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No. 669

3. Address of Operator: P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat: EUNICE MONUMENT;GRAYBURG-SAN ANDRES

4. Well Location
Unit Letter G : 1430 Feet From The NORTH Line and 1411 Feet From The EAST Line

Section 10 Township 21S Range 36E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
12/11/97	12/28/97	1/20/98	3578'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3884'	3884'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 3777'-3884' OH

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run

22. Was Well Cored: YES

CASING RECORD (Report all strings set in well)

23.

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	539'	12-1/4"	300 SX - SURF	
7"	29	3783'	8-3/4"	835 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3832'	

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3777'-3884'	4000 GALS 15% ANTI-SLUDGE

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1/20/98	PUMPING	PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/9/98	24	W.O.		40	12	44	300

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
40			40	12	44	34.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By

30. List Attachments: DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title TECH ASSISTANT Date 10/5/98

JC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico	
T. Anhy	1240	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	1355	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2681	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2837	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	3000	T. Devonian		T. Menefee	T. Madison
T. Queen	3360	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3674	T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo		T. -		T. Wingate	T.
T. Wolfcamp		T.		T. Chinle	T.
T. Penn		T.		T. Permain	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1240	1240	SURFACE ALLUVIUM				
1240	1355	115	ANHYDRITE				
1355	2681	1326	INTERBEDDED SALT, THIN CLASTICS				
2681	3360	679	INTERBEDDED THIN CLASTICS, EVAPORATES, CARBONATES				
3360	3674	314	CLASTICS INTERBEDDED W/THIN CARBONATES				
3674	3884	210	DOLOMITE INTERBEDDED W/ THIN CLASTICS				