

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34146
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Abe Unit
8. Well No.	2
9. Pool name or Wildcat	Undesignated Legg Atoka (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3703' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Santa Fe Energy Resources, Inc.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	4. Well Location Unit Letter H : 1650 Feet From The North Line and 660 Feet From The East Line Section 29 Township 21-S Range 33-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3703' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud & run surf csg ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/97: Spud 17-1/2" hole at 12:00 a.m. Drlg ahead.

10/29/97: Drilling.

10/30/97: TD 17-1/2" hole @ 1665'. RU casing crew and ran 37 jts 13-3/8" 54.5# J-55 ST&C casing and set at 1665'. RU BJ and cmt w/ 1350 sx C1 "C" + 6% gel, 2% CaCl2, and 1/4 pps celloflake. Tail w/ 300 sx C1 "C" + 2% CaCl2. Plug down at 6:30 p.m. Circ 600 sx to pit. WOC.

10/31/97: WOC. Cut off 13-3/8" csg and weld on head, test to 750#, ok. NU. PU BHA and TIH.

11/01/97: Test pipe rams to 600#, ok. Change flowline. Drlg cmt, plug, & FC from 1613'-1665'. Resume drilling formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 11/04/97
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915-687-3551

(This space for State Use)

APPROVED BY 5 TITLE ORIGINAL SIGNED BY DATE NOV 11 1997
CONDITIONS OF APPROVAL, IF ANY: