

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34146

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

7. Lease Name or Unit Agreement Name

Abe Unit

2. Name of Operator
Santa Fe Energy Resources, Inc.

8. Well No.

2

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

9. Pool name or Wildcat
Undesignated Legg Atoka (Morrow)

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 660 Feet From The East Line

Section 29 Township 21-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3703' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/06/97: TD 12-1/4" hole at 5198'. Circ'd to run csg. RU casing crew and started running 9-5/8" csg.

11/07/97: Ran total of 128 jts 9-5/8" 40.0# S-95, L-80, & K-55 ST&C casing and set shoe at 5198'. RU BJ and cement 1st stage w/ 200 sx 50/50 Poz C containing 10% gel, 5 pps salt, and 1/4 pps Celloflake. Tail w/ 200 sx Cl C-Neat. Drop bomb, set pkr w/ 300#. Open stage collar @ 800#. Cement 2nd stage w/ 700 sx 50/50 Poz C containing 10% gel, 5 pps salt, & 1/4 pps Celloflake. Tail w/ 200 sx Cl "C" + 2% CaCl2. Circ w/ full returns, no cmt on top of stage collar. WOC 3 hrs. Run temp survey.

11/08/97: Finish running temp survey. Temp survey top @ 1150'. Run 1" to 1150'. Cement thru 1" w/ 380 sx Cl C-Neat, circ to collar. LD 1". PU stack, set slips. Cut casing off and NU B-sect, test to 2000#. ok. NU BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 11/17/97

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915-687-3551

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11/09/97

Finish NU BOPE 11"x10K. Test blinds to 2000#. PU BHA, ck DC, PU 12 DCs. RIH to 3470'. Test 5" rams & annular to 2000#. Drl cmt & stage collar 3490-99'. TIH to 5055'. Test csg to 2000#. Drl cmt, FC & shoe 5080-5198'.