

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34146
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Abe Unit
8. Well No.	2
9. Pool name or Wildcat	Undesignated Legg Atoka (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3703' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 660 Feet From The East Line

Section 29 Township 21-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3703' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Ran liner and released drlg rig <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/20/97: TD 6-1/8" hole at 15,010'. Circ for logs.

12/21/97: Logging.

12/22 & 23/97: Waiting on orders.

12/24/97: RU casing crew and ran 79 jts 13.5# P-110 LT&C liner. Set liner from 11,858' to shoe at 15,008', FC at 14,965'. Cemented liner w/ 290 sx C1 "H" containing 0.6% FL-25, 0.4% CD-32, 0.6% BA-10, 2 ppg KCl, and 0.15% R-3. Displaced w/ 136 bbl and land plug. WOC.

12/25 thru 12/27/97: Dril'd cmt to 11,828'. Set pkr & test top of liner, good. ND BOPs, clean and jet pits. ND stack, change rams, NU tree. Released rig at 3:00 a.m. on 12/27/97. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Jan. 2, 1998

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915-687-3551

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE Jan 20 1998

CONDITIONS OF APPROVAL, IF ANY: