

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323	
		<sup>3</sup> Reason for Filing Code CG EFFECTIVE 7/1/98	
<sup>4</sup> API Number 30-0 30-025-34213	<sup>5</sup> Pool Name EUNICE MONUMENT;GRAYBURG-SAN ANDRES		<sup>6</sup> Pool Code 23000
<sup>7</sup> Property Code 2616	<sup>8</sup> Property Name EUNICE MONUMENT SOUTH UNIT		<sup>9</sup> Well Number 653

II. <sup>10</sup> Surface Location

UL or lot no. M	Section 4	Township 21S	Range 36E	Lot. Idn	Feet from the 150	North/South Line SOUTH	Feet from the 90	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P		<sup>14</sup> Gas Connection Date 1/15/98		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
001009	ARCO PIPELINE CO. P. O. BOX 308 INDEPENDENCE, KS 67301	0715610	0	P-06-21S-36E
037480	EOTT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210-4666	2806541	0	P-06-21S-36E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	2815415	G	V-04-21S-36E
009171	GPM CORP. 4044 PENBROOK ODESSA, TX 79762	2815416	G	V-04-21S-36E

IV. Produced Water




<sup>23</sup> POD 0715650	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTd	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:		<div>OIL CONSERVATION DIVISION</div> <div>Approved by: </div> <div>Title: </div> <div>Approval Date: </div>	
Printed name: J. K. RIPLEY			
Title: TECHNICAL ASSISTANT			
Date: 11/18/98	Phone: (915)687-7148		

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date