

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.

30-025-34215

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

699

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter H : 2562 Feet From The NORTH Line and 100 Feet From The EAST Line

Section 10

Township 21S

Range 36E

NMPM

LEA

County

10. Date Spudded

2/23/98

11. Date T.D. Reached

4/2/98

12. Date Compl.(Ready to Prod.)

4/4/98

13. Elevations(DF & RKB, RT, GR, etc.)

3580'

14. Elev. Casinghead

15. Total Depth

3893'

16. Plug Back T.D.

3893'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3731'-3893' OH

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL/DENS/GR

22. Was Well Cored

YES

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	533	12-1/4"	300 SX - TOC 465'	
7"	29	3731'	8-3/4"	650 SX - SURF	

**24. LINER RECORD**

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3886'	

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3731'-3893'

4000# SD 5600 GALS 70Q FOAM, 5060  
GALS S-3000 ACID

**PRODUCTION**

Date First Production 4/4/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 5/25/98	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 4	Water - Bbl. 290	Gas - Oil Ratio 333	
Flow Tubing Press. 40	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 12	Gas - MCF 4	Water - Bbl. 290	Oil Gravity - API (Corr.) 34.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*J. K. Ripley*

Printed  
Name

J. K. RIPLEY

Title

TECH ASSISTANT

Date 8/12/98

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy _____	1319	T. Canyon _____
T. Salt _____	1373	T. Strawn _____
B. Salt _____	2596	T. Atoka _____
T. Yates _____	2748	T. Miss _____
T. 7 Rivers _____	2950	T. Devonian _____
T. Queen _____	3382	T. Silurian _____
T. Grayburg _____	3689	T. Montoya _____
T. San Andres _____		T. Simpson _____
T. Glorieta _____		T. McKee _____
T. Paddock _____		T. Ellenburger _____
T. Blinebry _____		T. Gr. Wash _____
T. Tubb _____		T. Delaware Sand _____
T. Drinkard _____		T. Bone Springs _____
T. Abo _____		T. _____
T. Wolfcamp _____		T. _____
T. Penn _____		T. _____
T. Cisco (Bough C) _____		T. _____

### Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1319	1319	SURF ALLUVIUM				
1319	1373	54	ANHYDRITE				
1373	2596	1223	INTERBEDDED SALT, THIN CLASTICS				
2596	3382	786	INTERBEDDED THIN CLASTICS, EVAPORITES, CARBONATES				
3382	3689	307	CLASTICS INTERBEDDED W/ THIN CARBONATES				
3689	3893	204	DOLOMITE INTERBEDDED W/ THIN CLASTICS				