State of New Mexico Energy, Minerals & Natural Resources Departmen.

District I
Y) Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Axtec, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLIC	CATION	FOR P	ERMIT T	O DRI	LL, RE-E	NTE	R, DE	EPEN,	PLUGB	ACK,	, OR ADI) A ZONE	
Operator name and Address Chevron U.S.A. Inc.											² OGRID Number		
P.O. Box 1150											4323		
Midland, TX 79702											3 API Number		
4 Property Code 5 Property Name											30-025-34215		
i '	•											Well Number	
							MONUMENT SOUTH UNIT 699						
UL or lot no.	T6 .:	T	<u> </u>	T - 22	Surface				·				
		Township	Range Lot. Idr		Feet from the		North/South Line		Feet from the	he E	East/West line	County	
H	H 10 21S		36E			2562		NORTH			EAST	L.EA	
Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	ot no. Section Township		Range	Lot. Idn	Feet from	Feet from the		North/South Line		he E	East/West line	County	
		9 Proposed	l Pool 1		10 Proposed			sed Pool	2	· · · · · · · · · · · · · · · · · · ·			
23000 EUNICE MONUMENT; GRAYBURG-SAN ANDRES													
LOUIS CONTOL MONOMENT, GRATBURG-SAN ANDRES													
11 Work T	pe Code	Ľ	Well Type Code 13 Cab			e/Rotary 14 Lea			ise Type Code 1		15 Ground I	15 Ground Level Elevation	
			••				, <u> </u>		-7F				
N 16 Marking			0		ROTARY				S		3580*		
¹⁶ Multiple			17 Proposed Depth		¹⁸ Formations			19 (¹⁹ Contractor		20 Spud Date		
N	GRAYR	IIRG-S	JRG-SA UNKNOWN 1/15/97					15/07					
NO 3800' GRAYBURG-SA UNKNOWN 1/15/97 21 Proposed Casing and Cement Program													
Hole Size		Ca					Setting Depth		Sacks of Cement		Estimated TOC		
14-3/4"			9-5/8"		36#		500'		275			SURF	
8-3/4"		 	7"		29#	3800		625		25		SURF	
		ļ											
		<u> </u>							 				
													
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary CHEVRON PROPOSES TO: DRILL WITH 14-3/4" BIT TO 500', RUN 9-5/8" CSG. CMT W/CLASS "C" TO SURF. DRILL WITH 8-3/4" BIT TO 3800', RUN 7" CSG. CMT W/CLASS "C" TO SURF.													
MUD PROGRAM: 0' - 500', FRESH WATER 8.4-9.2 PPG 500' - 3800', BRINE WATER 10.0 PPG CHEVRON CLASS II BOPE													
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION							
Signature: O.K. Replly							Approved by: ORIGINAL SIGNED BY						
Printed name: J. K. RIPLEY							Title: GARY WINK FJELD REP. II						
Title: TECHNICAL ASSISTANT						Approval Date: Expiration Date:							
Date:			Phone:				Conditions of Approval:						
11/24/97			(915)687-7148				Attached						