

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34242

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER _____

7. Lease Name or Unit Agreement Name

W. A. RAMSAY (NCT-A)

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

52

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

4. Well Location

Unit Letter P : 910 Feet From The SOUTH Line and 990 Feet From The EAST Line

Section 35 Township 21S Range 36E NMPM LEA County

10. Date Spudded

1/19/98

11. Date T.D. Reached

2/9/98

12. Date Compl.(Ready to Prod.)

2/11/98

13. Elevations(DF & RKB, RT, GR, etc.)

3560'

14. Elev. Casinghead

15. Total Depth

3620'

16. Plug Back T.D.

3620'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2855' - 3483'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL/GR/CCL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	512'	12-1/4"	300 SX - SURF	
5-1/2"	15.5	3419'	7-7/8"	750 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3442'	

26. Perforation record (interval, size, and number)

3478' - 3483' 2 JHPF (10 HOLES)

2855' - 3063' 2 JHPF (20 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3420' - 3620'

5000 GALS 15% 4000# SAND

3478' - 3483'

851 BBLS GEL, SAND

2855' - 3063'

1088 BBLS GEL, SAND

PRODUCTION

28. Date First Production 2/11/98		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 4/5/98	Hours Tested 24 HRS	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 191	Water - Bbl. 0	Gas - Oil Ratio 191,000
Flow Tubing Press. 28	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 191	Water - Bbl. 0	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. RIPLEY

Title

TECH ASSISTANT

Date 6/23/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	1308	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1398	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2570	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2784	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2989	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3409	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2784 to 2989 No. 3, from 3409 to 3610
No. 2, from 2989 to 3409 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....tofeet

No. 2, from.....tofeet

No. 3, from.....tofeet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
SURF	1308	1308	SHALE & SAND
1308	1398	90	ANHYDRITE
1398	2570	1172	SALT & ANHYDRITE
2570	3409	839	ANHYDRITE & SAND
3409	3610	201	SANDSTONE