

District I
PO Box 1986, Hobbs, NM 88241-1986
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ API Number 30-025-34242
⁴ Property Code 2708	⁵ Property Name W. A. RAMSAY (NCT-A)	⁶ Well Number 52

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	35	21S	36E		910	SOUTH	990	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS) 76480					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3560'
¹⁶ Multiple NO	¹⁷ Proposed Depth 3800'	¹⁸ Formations YATES-7RVS-ON	¹⁹ Contractor UNKNOWN	²⁰ Spud Date 1/20/98

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	8-5/8"	24	400'	275	SURF
7-7/8"	5-1/2"	15.5	3350'	800	SURF

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:
DRILL WITH BIT TO 400', RUN 8-5/8" CSG; CMT W/CL "C" TO SURF. NU DIVERTER.
DRILL WITH BIT TO 3350', RUN 5-1/2" CSG; CMT WITH CL "C" TO SURF. NU & TEST BOP.
DRILL TO 3800' (OH 3350' - 3800').

MUD PROGRAM: SURFACE HOLE 0'-400', FRESH WATER 8.4 PPG. PRODUCTION HOLE: 400'-3800', BRINE WATER 8/8 PPG.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i>		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY	
Printed name: J. K. RIPLEY		Approved by: CARY WINK FIELD REP - II	
Title: TECHNICAL ASSISTANT		Title:	
Date: 12/16/97		Approval Date: JAN 16 1998	Expiration Date:
Phone: (915)687-7148		Conditions of Approval: Attached <input type="checkbox"/>	