## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT   P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505		WELL API NO.		
			30-025-34245		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			Indicate Type of Lea		( )
DISTRICT III			0-4-0-5	STATE	FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			₀State Oil & Gas Lea B-85	se No.	
SUNDRY NOTI	CES AND REPORTS ON WEL	LS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			rLease Name or Unit Agreement Name		
UIFFERENT RESER (FORM C-	101) FOR SUCH PROPOSALS.)		State DA		
Type of Well:					
WELL WELL	OTHER		₃Well No.		
₂Name of Operator Collins & Ware, Inc.			6		
₃Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701			Pool name or Wildcat Penrose Skelly Grayburg (50350)		
4Well Location	u, 10x43 10701		1 Compact Chang	<u> </u>	
Unit Letter <u>L</u> : 1980	Feet From The South	Line and 810	Feet From The	West	Line
16 Section 21S	Township 37E	Range	NMPM	Lea co	unty
	DELEVATION (Show whether DF, 3461 GR	RKB, RT, GR, etc.)	<del>-</del>		
11 Check Ar	propriate Box to Indicate Na	ature of Notice, Rep	port, or Other [	) Data	
			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS.	PLUG AND ANBANDO	NMENT [
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			· · · · · ·
OTHER:		OTHER: Perf and treat			X
12Describe Proposed or Completed Operation	s (Clearly state all pertinent details, and give	pertinent dates, including es	timated date of starting	any proposed	
work) SEE RULE 1103.  2/27/98 Set CIBP at 3890'. Perf G	ravhura from 3740-3760-3776-37	84. 3810-3820 - Set RB	RP at 3850 and na	ckerat 3800' Acidi:	ze perfs
3810-3820 with 1000 gals 15% Fer	chek acid and 15 ball sealers. Mor	ve RBP to 3800 and pa	cker at 3710. Acid	dize perfs 3740-376	O and
3776-3784 with 2000 gals 15% Fe swab.	rchek acid and 35 ball sealers. Ac	hieved ballout. Reset R	BP at 3850 and p	acker at 3710. Prep	pare to
		40 white free cond. Ma	sh sand to tan of i	PPD and null cut of	holo.
3/01/98 Fracture treat with 34,755 with tubing and RBP.	gais Deita-Frac 25 and 804 sx 20/4	40 white frac sand. VVa	sn sand to top of i	RBP and pull out or	noie
3/05/98 Run 2 7/8" tubing to 3826'	with SN at 3816' Run 2 1/2" v 2"	v 12' RHRC numn			
3/03/30 Ituli 2 //0 tubing to 3020	Will Old at 30 to . Italiz tiz XZ	x 12 Kilbo pamp.			
I hereby certify that the information above is	true and complete to the best of my knowle	dge and belief.			
SIGNATURE / / Worm	- Junt 1	TLE Production Admini	strator	DATE 03-23-98	
TYPE OR PRINT NAME Dianne Sumrall				TELEPHONE NO. (915)	387-3 <b>43</b> 5
(This space for State Use)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			· ~ · •;
	ORIGINAL SIGNED BY			•	• •
APPROVED BY	GARY WINK FIELD REP. 1	TLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:	1 A single state of the State o		-2		