

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Corrected - Well Record Only

Amended

WELL API NO. 30-025-34249
5. Indicate Type of Lease ☒ STATE ☐ FEE
6. State Oil & Gas Lease No. 22503
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well No. 225
9. Pool name or Wildcat Eunice N. Blinbry - Tubb - Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER					
b. Type of Completion: ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other					
2. Name of Operator Apache Corporation					
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400					
4. Well Location Unit Letter L : 2540 Feet From The South Line and 175 Feet From The West Line Section 2 Township 21S Range 37E NMPM Lea County					
10. Date Spudded 2/27/98	11. Date T.D. Reached 3/18/98	12. Date Compl. (Ready to Prod.) 3/25/98	13. Elevations (DF&RKB, RT, GR, etc.) 3471' GR	14. Elev. Casinghead	
15. Total Depth 6850	16. Plug Back T.D. 6821	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5746 - 6051 Drinkard 6600 - 6788					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CNL / GR-AZL / CBL					22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1402'	11"	410 sx / Circ 94 sx	
5-1/2"	17#	6850'	7-7/8"	2250 sx / Circ 221 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6069'	

26. Perforation record (interval, size, and number) Blinebry 5746-80, 5800-02, 10-32, 35-42, 71-80, 86-5906, 22-30, 40-60, 6000-05, 11-19, 26-36, 39-45, 49-51 4" - 612 holes Drinkard 6600-02, 06-08, 14-16, 19-21, 34-39, 88-90, 6700-28, 32-40, 44-56, 61-77, 78-88 4" - 356 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5746 - 5842	Frac w / 12750 gals gel / 51000# 16/30 sand
	5871 - 6051	Acidize w / 3500 gals 15% NEFE
		Frac w / 12750 gals gel / 51000# 16/30 sand
	6688 - 6788	Acidize w / 2500 gals 15% HCL
	6600 - 6788	Acidize w / 4500 gals 15% HCL
	6600 - 6788	Frac w / 31430 gals gel / 50180# 16/30 sand

28. PRODUCTION					
Date First Production 4/3/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert			Well Status (Prod. or Shut-in) Producing
Date of Test 6/3/98	Hours Tested 24	Choke Size	Prod'n For Test Period 58	Oil - Bbl. 119	Gas - MCF 148
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 37.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Debra J. Anderson</i>	Printed Name Debra J. Anderson	Title Engineering Tech.	Date 10/22/98

