Submit to Appropriate		Free		f New Mexico	on Dony	rtmont			Form C-105		
District Office State Lease-6 copies		Energ	y, Minerals and N	aturai Resourc	es Depa	anment			Revised 1-1-89		
Fee Lease-5 copies DISTRICT I P.O. Box 1980, Hobbs, NM	88240	OIL CONSERVATION DIVISION P.O. Box 2088				ON	WELL API NO. 30-025-34249				
DISTRICT II									5. Indicate Type of Lease		
P.O. Drawer DD, Artesia, N	M 88210			6. Štate Oil & Gas Lease No.							
DISTRICT III 1000 Rio Brazos Rd., Azter	c, NM 87410						B-91	745			
	COMPLETIC	N OR RE	COMPLETION	N REPORT	AND L	ÔĞ					
1a. Type of Well:							7. Lease Name or Unit Agreement Name				
	GAS W	ELL		THER			Nor	theast Drir	kard Unit		
b. Type of Completion:	Workover	Deepe	n 🗌 Plug Bacl	k Diff.	Resvr.	Other					
							1				
2. Name of Operator Apache Corpora	005										
3. Address of Operator							9. Pool name or Wildcat				
2000 Post Oak E	Blvd., Ste. 100), Housto	n, Texas 7705	56-4400			Eunice-E	Blinebry-⊺u	bb-Drinkard N		
Unit Letter	L :	2540	Feet From The	South	Line and	175	Feel From The	West	Line		
Section				Range 37E		NMPA					
10. Date Spudded 2/27/98	11. Date T.D. Reach 3/18/98	ed 12.	Date Compl. (Ready to 3/25/98	Prod.)	13. Eleva	ations (DF& RKB, RT, 3470.8'	GR, BIC.)	14. Elev. Casing	phead		
15. Total Depth	16. Plug Back T		17. If Multiple Comp	I. How	I	18. Intervals	Rotary Tools		Cable Tools		
6850' 19. Producing Interval(s),	of this completion - To	6821'	Many Zones?			Drilled By	X X	20. Was Directio	onal Survey Made		
6600'-6788' "Dr		, south, that	0					Yes	,		
21. Type Electric and Othe	-						22. Was Well				
DLL & MSFL w/ 23.	GR & Callp. (JNL-LUU	W/ GR, GR-CE					No			
			ASING RECOR								
CASING SIZE 8-5/8"	24#	./FT.	DEPTH SET	HOLE S	ZE	410 sxs	G RECORD		MOUNT PULLED		
5-1/2"	17#		6850'	7-7/8"	and the second						
24.	LINER RECORD		D		25.		TUBING F	TUBING RECORD			
SIZE	TOP B	оттом	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
						2-7/8"	606	9			
26. Perforation reco	ord (interval, size	, and numb	er)	27. ACID, SI	L IOT, FF	ACTURE, CEMI	I ENT, SQUEE	ZE, ETC.	L		
6600'-6788' - 4	SPF (Drinkard	d)		DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
5871'-6051' 352	shots (lower	Blinebry)	`	6688'-6800'			Acidized w/ 2500 gals 15% HCL &				
5746'-5842' 260	snots 4 SPF	(Dimeory)	6600'-6788'			Acidized w/ 4500 gals 15% HCL &				
							2500# RS.				
				6600'-6788'			Frac'd w/ 31430 gals Spectra G-30 XL, 50180# 16/30 mesh Super LC				
		5871'-6051'				Acidized w/ 3500 gals 15% NEFE &					
		0011 000			2150# GRS						
				5871'-6051'			Frac'd w/ 51000# 16/30 SLC Frac'd w/ 51000# 16/30 SLC				
				5746'-5842 PRODUCTI			Frac'd w	/ 51000# ^	16/30 SLC		
28. Date First Production		Pro	duction Method (Flowin			type pump)		Well Statu	is (Prod. or Shut-in)		
4/3/98			Pumping - 1			Gas · MCF	Water - B	Produ	Cing Gas - Oil Ratio		
Date of Test 6/3/98	Hours Tested	Ch		d'n For C t Period	ы - вы. 58	119	1	48	2052		
0/3/90 Flow Tubing Press.	Casing Pressure	Calculated 24	- Oil - Bbl.	Gas - M		Water - Bb		ravity - API - (Co			
		Hour Rate		1			17.000	37.7	·····		
29. Disposition of Gas (S	old, used for fuel, vent	ed, etc.)	•				Test Witness	eu By			
30. List Attachments											
31. I nereby certity that th	e information shown o	n both sides of	this form is true and con	nplete to the best of	my known	edge and belief					
	Alla	ah	1 11+	Phinted		K. Hoyt		gineering 1	Tech. Date 6/15/98		
Signature	y janon	un	KINUGA	Name De	ooran		Title Eng	Juneening	Date 0/13/90		

JC

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

	S	Southeasterr	n Ne	w Mexico		Northwes	stern New Mexic	0
T. Anhy		Τ.	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		_ <u></u>	Т.	Strawn		T. Kirtland-Fru	itland	 T. Penn. "C"
B. Salt		· · · · · · · · · · · · · · · · · · ·	T.	Atoka		T. Pictured Cli	ffs	 T. Penn. "D"
T. Yates		2650	Τ.	Miss		T. Cliff House		T. Leadville
T. 7 River	s	2906	T.	Devonian		T. Menefee	·······	T. Madison
T. Queen			т.	Silurian		T. Point Looka	out	T. Elbert
T. Graybu	irg		Т.	Montoya		T. Mancos		T. McCracken
T. San An	***	3800	Τ.	Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta	э	5275	Т.	McKee		Base Greenho		T. Granite
T. Paddoo	:k	5336	Τ.	Ellenburger		T. Dakota	·	Т.
T. Blinebry	у	5690	T.	Gr. Wash		T. Morrison		T.
T. Tubb		6253	Т.	Delaware Sand	1	T. Todilto		T.
T. Drinkar	d	6594		Bone Springs		T. Entrada		Т.
T. Abo			Τ.	Rustler	1348	T. Wingate		Т.
T. Wolfcar	mp		Т.			T. Chinle		
T. Penn			Т.			T. Permain		- '`
T. Cisco (I	Bough C)		Т.			T. Penn "A"		- '
				OIL OR (OS OR ZON	ES	
No. 1, fron	n		to		No. 3, from			to
No. 2, fron	n		to		No. 4, from		••••••	to
		***********		IMPOR		TER SAND	S	to
Include da	ta on rate of	f water inflow an	d ele	vation to which wate			-	
No. 1, fron				to			feet	
No. 2, fron		•••••••		4-			feet	
No. 3, fron	~	•••••••		to			feet	
	•••••	LIT	HÖ	LOGY RECORD) (Attach a	dditional she	et if necessary)	•••••••••••••••••••••••••••••••••••••••
		Thickness in						
From	To	Feet	_	Lithology	From	То	Thickness in Feet	Lithology
							······································	
	1							