

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division
 1825 N. French Dr.
 Hobbs, NM 88240

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
 LC 031740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyer B 4, Well #32

9. API NO.

30 025 34270 53

10. FIELD AND POOL, OR WILDCAT

Hardy Tubb Drink./Oil Cent. Bline.

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec 4, T21S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL ☒

GAS

WELL ☐DRY ☐OTHER ☐

1b. TYPE OF COMPLETION:

NEV

WELL ☐

WORK

OVER ☐

DEEP-

en ☐

PLUG

BACK ☐

DIFF.

RESVR. ☐

OTHER DHC

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL & 990' FEL

At top prod. interval reported below

660'

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

16. Date T.D. Reached

17. DATE COMP (Ready to prod)

3-11-99:

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7050'

21. PLUG, BACK T.D., MD & TVD

6993'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Blinebry @ 5901-6243' & Tubb Drinkard @ 6620-6744'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
on file					

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6554'	

31. PERFORATION RECORD (Interval size and number)

Blinebry @ 5901-6243'
 Tubb/Drinkard @ 6620-6744'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
5901-6243'	500 gals 15% HCL, 37,900 bbls frac fluid & 126,600# 16/30 TLC & 31,300# 16/30 SLC sand
6620-6744'	existing perfs

33. PRODUCTION

DATE FIRST PRODUCTION 3-11-99		PRODUCTION METHO (Flowing, gas lft pumping - size and type of pump) pumping				WELL STATU (Producing or shut-in) PROD	
DATE OF TEST 3-18-99	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD 45	GAS--MCF. 85	WATER -- BBL. 70	GAS-OIL RATIO 1888	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

SALES

35. LIST OF ATTACHMENTS

This is a corrected 3160-4 for test data, corrected C-104s & Sundry notice filed.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory Agent

DATE 12-14-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

