

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Division

1625 311 Dr.
38240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660
990' FSL & 990' FEL
Sec 4, T21S, R36E

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B 4. Well #32

9. API Well No.

30-025-34270 52

10. Field and Pool, or Exploratory Area

Hardy Tubb Drink/Oil Cent Bline

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

DHC Drink. & Bline.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-9-99: MIRU, pulled pump begin on rods, SION.
2-10-99: Pulled rods & pump, installed BOP, pulled tubing. SION.
2-12-99: RIH w/bit scrapper to 6832', POOH, RIH w/RBP @ 6300', POOH, ND BOP & NU frac valve, test BOP & valve. SION.
2-15-99: RU wireline, perf from 5901-6243', acidized well w/500 gals 15% HCL, fraced w/37,900 bbls fluid & 126,600# 16/30 TLC and 31,300# 16/30 SLC sand.
2-17-99: Remove frac valve, test BOP, RIH w/retrieving head, tag fill @ 3100', RU swivel, circulated well, clean out to 3490' SION.
2-18-99: Cleaned out from 3490-4854', circulated clean. SION.
2-19-99: RIH cleaned out from 4850-5548', circulated clean, POOH w/21 jts. SION.
2-22-99: Ran 21 jts., broke circulation, clean out to RBP @ 5994', circulated clean, pulled RBP, RIH w/2 7/8" & pump. SION.
2-23-99: RIH w/ tubing, ND BOP, flanged well, RIH w/pump & rods, hung well, load & test. Rigged down.
3-11-99: Put on production.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

December 14, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

