Form 3180-4 (November 1983) (formerly 9-330)	UNITE® STATES SUBMIT IN DUPL  Borty 9-330) DEPART LAT OF THE INTERIOR									Form approved. OCD  Budget Bureau No. 1004-0137  Expires August 31, 1985				
Bureau of Land Management										5. LEASE DESIGNATION AND SERIAL NO.  LC 031740B				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1 # TYPE OF WELL: OIL GAS WELL ORY OTHER										7. UNIT AGREMENT NAME				
1b. TYPE OF COMPLETION:										8. FARM OR LEASE NAME				
WELL OVER OFF BACK RESVR OTHER DHC											N	Aeyer l	B-4, well #32	
2. NAME OF OPERATOR  CONICCO TAIC											10. 30	025 3	4270	
CONOCO INC.  3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5434/684-6381											10. FIELD AND POOL., OR WILDCAT Oil Center-Blin/Hardy Tubb-Drinkard			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											11. SEC., T., R., M. OR BLOCK AND SURVEY			
At surface 990 FSL & 990' FEL											OR AREA			
At top prod, interval reported below											Sec 4, T2IS, R36E			
At total depth								12. COUNTY OR 1 3. STATE						
	<b>1</b> .			PERMIT	NO.		7-22-98	SUEO		Lea			NM	
15. Date Spudded	16. Date T	D. Reached	17. DA	TE COMP	(Ready to prod	7 1	8. ELEVATIONS (	OF,RKB,	RT,GR,ETC	.)	1	9. ELEV	. CASINGHEAD	
		1	L	3-1-	<del></del>	$\perp$		·				·		
20. TOTAL DEPTH, 7050'		21. PLUG, B	6993'	D., MID & T\	D 22. IF ME HOW		PLE COMPL, NY*	1	ERVALS ED BY	!	ary too X	LS	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD & TVD)* Blinebry @5901-6243', Tubb @ 6620-6744'										25. WAS DIRECTIONAL SURVEY MADE NO				
26. TYPE ELECTR	IC AND OTHE	R LOGS RUN		· · · · · · · · · · · · · · · · · · ·	<del></del>		······································	<del></del>	<del></del>		27. W/		CORED	
GR/CCL													NO	
28.			CASING RECORD  F				Report all strings set in well							
CASING SIZE on file		WEIGHT, LB.IFT.		DEPTH S			HOLE SIZE		CEMENTIN	NG RECORD		Amount Pulled		
<del></del>						+			* ****					
						士			· · · · · · · · · · · · · · · · · · ·					
29. Size	TOP (	TOP (MD)		RECORE	SACKS CEMI	ENT	SCREEN (	30.					MD PACKER SET (MD	
				7 (M.D.)	SACKS CEMI		SCREEN	MUI	2 //8'	DEI	6766'	(MD)	PACKER SET (MD)	
31 PERFORATION	RECORD	(interval aize	end num	bect		···-	32.	ACID, SH	OT, FRAC.	CEMENT	SQUEEZ	ZE, Etc.	L	
								TERVAL	<del>,</del>				IATERIAL USED	
Tubb @	6620-	6744'												
33.						200	DUCTION							
DATE FIRST PRODUCTION PRODUCTION METHO (Flowing, gas lifty purpoing)  3-1-99 pumping/							mping - size and type of pump)			WELL STATU (Producing or shut-in) PROD			ucing or PROD	
DATE OF TEST 3-18-98	HOU	es tested	STED CHOKE SIZE PRO		PROD'N	O'N. FOR OIL- BBL. GAS-		-MCF.	WATER 60					
FLOW. TUBING PRES	S. CASING	9 PRESSURE		CULATED OUR RATE	OIL BB	L.	GAS M	CF.	WATER	- 8BL.		OIL GRA	VITY-API (CORR.)	
34. DISPOSITION C	F GAS	(Sold, used fo			<del></del>		<del></del>	<del>- • ,</del>		TEST W	ITNESSE	D BY		
SALES				····	<del></del>								····	
35. LIST OF ATTAC														
C-104s for each p 38. I hereby certify the		ng and stache	MATORICE DE	tion is com	plets and corre	ct as	determined from	all availab	le records	·····	**********	<del></del>	<del></del>	
• • • •	11.7			\			and the state of t		.5 . 909100					
SIGNED	Ungi	Kulle	Re	)	TITL	ER	egulatory Agei	nt			DATE 11-	18-99		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Andrew Andrew