

N.M. OIL CO. INC.
P.O. Box 1980
Hobbs, NM 88241

Form 3160-4

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

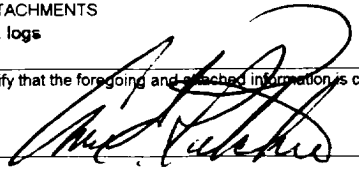
SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
LC 031740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

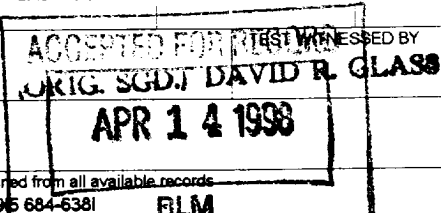
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION NEW WORK DEEP- PLUG DIFF. WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐ OTHER ☐		8. FARM OR LEASE NAME Meyer B 4 Well #32	
2. NAME OF OPERATOR CONOCO, INC.		9. API Number 30 025 34270	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381		10. FIELD AND POOL, OR WILDCAT Drinkard	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 660' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4, T21S, R36E	
14. PERMIT NO. DATE ISSUED I-13-98		12. COUNTY OR PARISH Lea	
13. STATE NM			
15. Date Spudded 1-24-98	16. Date T.D. Reached 2-13-98	17. DATE COMPL (Ready to prod.) 3-12-98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3588' GR
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7050'	21. PLUG BACK T.D., MD & TVD 6993'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Tubb from 6620 - 6744'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23#	1244'	12 1/4"
5 1/2"	15.5#	7050'	7 7/8"
CEMENTING RECORD			
Amount Pulled			
NONE			
NONE			
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6744'		
31. PERFORATION RECORD (Interval, size and number) Tubb from 6620-26, 6636-42, 664-69, 6682-90, 6718-22, 6740-44' w/ 1 SPF			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
6620-6744'		2500 gals 15% HCL	
		58,000 gals SFG w/165,000 # 16/30 TLC	
		40,000# 16/30 SLC	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-17-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping	
WELL STATUS (Producing or PRODUCING)			
DATE OF TEST 3-27-98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR OIL - BBL. TEST PERIOD 60
FLOW TUBING PRESS. 68	CASING PRESSURE 68	CALCULATED 24-HOUR RATE	GAS - MCF. 79
34. DISPOSITION OF GAS Sales		WATER - BBL. 79	
35. LIST OF ATTACHMENTS Deviation & logs		GAS-OIL RATIO 1316	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL GRAVITY-API (CORR.)	
SIGNED 		TITLE Ann E. Richie, Regulatory Agent	
DATE 4-7-98		DATE 4-7-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)



Conoco, Inc.
Meyer B 4, Well #32
Lea County, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH SubSeaDepth
			Shows based on mudlogs: 5656-6286 6500-6780 6812-6874 6900-6918 6948-7000'	Yates Grayburg San Andres Glorieta Paddock Blinbry Tubb Drinkard	2668 3650 3916 5286 5366 5866 6475 6810'	+931 -51 -317 -1687 -1767 -2267 -2876 -3211'

38.