## State of New Mexico Energy, Minerals and Natural Resources

Form C-	103
Revised March 25,	1999

WELL API NO 30-0		4271		
5. Indicate Typ				
STATE	$\mathbf{x}$	FEE		

1625 N. French Dr., Hobbs, NM 87240		NI DIMIGIONI	THE PARTY	30-025-34	271
District II 811 South First, Artesia, NM 87210	Sent First Associa NM 87210		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	trict.III 2040 South Facheco		STATE X FEE		
District IV	Sama re, min	07303	6. State Oi	1 & Gas Le	ase No.
2040 South Pacheco, Santa Fe, NM 87505			NM-A-13	75-42	
SUNDRY NOTICES	S AND REPORTS ON WE	ELLS	7. Lease N	ame or Un	it Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT	LS TO DRILL OR TO DEEPEN ION FOR PERMIT" (FORM C-1	101) FOR SUCH			
PROPOSALS.)	·	:	STATE R		
1. Type of Well: Oil Well <b>x</b> Gas Well □	Other		1		
2. Name of Operator			8. Well No		
Phillips Petroleum Company				<b>WEST (MORI</b> me or Wild	
3. Address of Operator	w 70760		Pool ha	ille of wild	cat
4001 Penbrook Street Odessa, T. 4. Well Location	<u>x /9/62</u>		1		
		ODDET 15 4	1650	feet from t	he WEST line
Unit Letter 6 : 19	feet from the N	ORTH line and	1030	ieet nom t	memme
Section 1	Township 21-S	Range 34-E	NMPM		County LEA
1	0. Elevation (Show whether		c.)		
		672' GL	Donost or		oto
	propriate Box to Indica	te Nature of Notice,	Keport, or		ala NDT OF:
NOTICE OF INTEN			SEQUEN		-
PERFORM REMEDIAL WORK   F	PLUG AND ABANDON L	REMEDIAL WORK		ا لــا	ALTERING CASING L
TEMPORARILY ABANDON 🔲 (	CHANGE PLANS	COMMENCE DRILL	ING OPNS.		PLUG AND [ ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			4
OTHER:		OTHER: Press	use te	st Csq	well flowing
12. Describe Proposed or Completed (of starting any proposed work). SI or recompilation.	Operations (Clearly state all BE RULE 1103. For Multip	l pertinent details, and gole Completions: Attach	ive pertinen wellbore di	t dates, thel agram of p	uding estimated date roposed completion
5/8/01MIRU GUARDIAN, 10K TREE SAVER, 3 HRS. MIRU HES RELIEF VALVE, TESTED C02 LII 1200 GALS OF CLAY-SAFE 5 & THROUGH OUT THE JOB FOR A 8 7630 PSI, FLUSH STARTED W/ PSI, 14 BALLS 7325 PSI, 16 BALLS 7705 PSI, 26 BALLS 71 BBLS ACID, 10 BBLS WATER, 7 RATE 3.4 BPM, MAX RATE 4.6 BACK 3700 PSI, 1300 HRS 650 48/64 CHOKE, 1600 HRS 165 P CHOKE, SISD.	& FIO-CO2 EQUIP, PUMPINES, PURGE GLYCOL, TES 1800 GALS OF CO2, FOR A 0% PERFORATION COVERAGE 8240 PSI, 6 BALLS ON FOBALLS 7600 PSI, 18 BALL 00 PSI, 28 BALLS 7695 BELS OF FLUSH, W/ 28 BPM, MIN PRESS 6987 PS PSI ON 30/64 CHOKE, 1 SI ON 48/64 CHOKE, 170 (CONT	ED 59 BBLS 6% KCL DE T FLUID LINES, OPEN A 60 QUALITY FOAM, DE E, START ACID PRESS ORMATION PRESS 7180 LS 7635 PSI, 20 BALE PSI, OVER FLUSH W/C TONS OF CO2, AVG RAV I, MAX PRESS 8239. I 400 HRS 1050 PSI ON 4 TNUED ON BACK)	N BACKSIDE WELL, STA ROPPING 28 @ 8150 PS , 10 BALLS LS 7670 PS 02, SD, IS IE 4.1 BPM RU GUARDIA 24/64 CHOKE	RT PUMPIN BIOBALL I, ACID C 6987 PSI I, 22 BAL IP 5657. I, AVG PRE IN FLOWBAC IKE, 1500	P 1250 PSI. TEST G 6400 PSI, PUMPED BALLSFALERS IN FORMATION PRESS 1, 12 BALLS 7035 LS 7690 PSI, 24 TOTAL PUMPED 29 ESS 7654 PSI, MIN EX EQUIP, STAR FLOW HRS 175 PSI ON
I hereby certify that the information above is					, ,
SIGNATURE LULISIA M. W.	1 fa: 5 m. 5. TI	TLE SUPV, REGULATIO	ON/PRORATI	<b>081</b> D	ATE 05/29/01
	ששן -טשכן בנון ע	·/		m 1 1	NI - 01E/200 1400

Type or print name L.M. SANDERS general by: Personal Kantiz (This space for State use) DATE APPROVED BY\_\_\_\_\_\_Conditions of approval, if any: TITLE

## STATE -R #1 CONTINUED

- 5/9/01 OPEN WELL, 6000 PSI ON WELL, START FLOWING WELL BACK @ 4-5 M RATE, HAD SMALL AMOUNT OF LIQUID W/ CO2. CHOKE @ 30/64. WELLHEAD PRESS @ 140 PSI, CHOKE @ 48/64 FLOW-RATE @ 1.7-1.8 M, CO2 CONTENT @ 12% DROPPED DN TO 10% OPEN WELL TO SALES LINE, 750 PSI ON TBG, TOOK ABOUT 1 HR TO PRESS UP, FLOW RATE @ 1.6-1.8 M, LINE PRESS @ 700 PSI, SET CHOKE ON STACK @ 26/64, LEFT WELL GOING DN LINE.
- 5/10/01 WELL FLOWED OVERNIGHT DN SALES LINE, TBG PRESS 770 PSI, LINE PRESS 700 PSI, CHOKE @ 26/64, FLOW-RATE 1.686, WELL MADE 1.115 M ON GAS, 0 WATER, 8.3 OIL.
- 5/11/01 DAILY PROD, 0 OIL, 2.78 WATER, 1.730 GAS, TBG PRESS 760 PSI, FLOW RATE 1.730, ON 26/64 CHOKE.
- 5/12/01 DAILY PROD, 0 OIL, 2.79 WATER, 1.717 GAS, TBG PRESS 720 PSI, LINE PRESS 732 PSI, FLOW RATE 1.742, ON 26/64 CHOKE.
- 5/13/01 DAILY PROD, 5.58 OIL, 0 WATER, 1.729 GAS, TBG PRESS 750 PSI, LINE PRESS 691 PSI, FLOW RATE 1.770 GAS, ON 26/64 CHOKE.
- 5/14/01 DAILY PROD, 2.78 OIL, 0 WATER, 1.733 GAS, TBG PRESS 760 PSI, LINE PRESS 688 PSI, FLOW RATE 1.800, CHOKE ON 26/64, WILL OPEN WELL TO 48/64 ON 5/16/01, (DROP FROM REPORT.)

