

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-34271
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-A-1375-42
7. Lease Name or Unit Agreement Name: STATE R 1
8. Well No. OSUDO WEST (MORROW)
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter 6 : 1980 feet from the NORTH line and 1650 feet from the WEST line Section 1 Township 21-S Range 34-E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Pressure test Csg, well flowing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/01---MIRU GUARDIAN, 10K TREE SAVER & FLOWBACK EQUIP, HAD TO WAIT ON FLANGE FOR TOP OF TREE TO HOOK UP TREE SAVER, 3 HRS. MIRU HES & FLO-CO2 EQUIP, PUMPED 59 BBLs 6% KCL DN BACKSIDE, PRESS UP 1250 PSI. TEST RELIEF VALVE, TESTED CO2 LINES, PURGE GLYCOL, TEST FLUID LINES, OPEN WELL, START PUMPING 6400 PSI, PUMPED 1200 GALS OF CLAY-SAFE 5 & 1800 GALS OF CO2, FOR A 60 QUALITY FOAM, DROPPING 28 BIOBALL BALLSEALERS THROUGH OUT THE JOB FOR A 80% PERFORATION COVERAGE, START ACID PRESS @ 8150 PSI, ACID ON FORMATION PRESS 7630 PSI, FLUSH STARTED W/ 8240 PSI, 6 BALLS ON FORMATION PRESS 7180, 10 BALLS 6987 PSI, 12 BALLS 7035 PSI, 14 BALLS 7325 PSI, 16 BALLS 7600 PSI, 18 BALLS 7635 PSI, 20 BALLS 7670 PSI, 22 BALLS 7690 PSI, 24 BALLS 7705 PSI, 26 BALLS 7100 PSI, 28 BALLS 7695 PSI, OVER FLUSH W/CO2, SD, ISIP 5657. TOTAL PUMPED 29 BBLs ACID, 10 BBLs WATER, 7 BBLs OF FLUSH, W/ 28 TONS OF CO2, AVG RATE 4.1 BPM, AVG PRESS 7654 PSI, MIN RATE 3.4 BPM, MAX RATE 4.6 BPM, MIN PRESS 6987 PSI, MAX PRESS 8239. RU GUARDIAN FLOWBACK EQUIP, STAR FLOW BACK 3700 PSI, 1300 HRS 650 PSI ON 30/64 CHOKE, 1400 HRS 1050 PSI ON 24/64 CHOKE, 1500 HRS 175 PSI ON 48/64 CHOKE, 1600 HRS 165 PSI ON 48/64 CHOKE, 1700 HRS 160 PSI ON 48/64 CHOKE, 1800 HRS 160 PSI ON 48/64 CHOKE, SISD.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L.M. Sanders* TITLE SUPV. REGULATION/PRORATION DATE 05/29/01
Type or print name **L.M. SANDERS** Telephone No. **915/368-1488**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

