

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34271
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-A-1375-42
7. Lease Name or Unit Agreement Name: STATE R
8. Well No. 1
9. Pool name or Wildcat OSUDO WEST (MORROW)
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672 GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter 6 : 1980 feet from the NORTH line and 1650 feet from the WEST line
Section 1 Township 21S Range 34E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PRESSURE TEST TBG, WELL FLOWING, ETC. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/8/01 MIRU DDU. MIRU JARRELL SERVICES. RIH W/ SINKER BARS & TAG PBTD OR SAND FILL. TAGGED @ 13,132. COOH W/ SINKER BARS. GIH & SET PLUG R 1.72 RSG & SET @ 12,858. COOH. BLOW WELL DN INTO FRAC TK. LOAD TBG W/ 6% KCL. 60 BBLs PUMPED. SWAB TBG DN TO 1000' BELOW SURFACE. SISD.

4/9/01 RIH W/ SWAB CHECK FO FLUID LEVEL. @ 800'. MIRU HES. RU LUBRICATOR 5,000 PSI & TEST TO 3,000 PSI RIH WITH 1 9/16 SCALLOPED GUNS LOADED W/ HMX SUPER DP 3.4 GRAM CHARGE 4 SPF/0 PHASING. CORRELATING USING JSI CBL PERFORATED 12,348' - 12,357'. COOH W/ PERF GUNS, 1 MISS FIRE. RDMO HES. FLOW WELL BACK. TBG PRESS 3,150 PSI, PRESS EQUALIZED W/ CONOCO GAS SALES LINE @ 700 PSI. FLOWED WELL BACK INTO FRAC TK. PUT WELL DN SALES LINE @ 750 PSI @ 800 MCF FLOW RATE. SD DDU LEFT WELL FLOWING OVER NIGHT.

7-18-01 Pulled plug @ 12,858
per [signature]

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Sanders TITLE SUPV. REGULATION/PRORATION DATE 5/29/01

Type or print name L.M. SANDERS

Telephone No. 915/368-1667

(This space for State use)

APPROVED BY [signature] TITLE Geologist DATE 5/29/01

Conditions of approval, if any:

ST (1) Asado Morrow

STATE - R #1 CONTINUED

4/10/01 TBG PRESS 750 PSI, FLOW RATE 970, PREVIOUS 728, LINE PRESS 678.
FLOWED BACK 27 BBLS WATER INTO FRAC TK, DID NOT GET AMOUNT
FLOWED BACK INTO STOCK TK. CONTRACT LEASE OP ON LEASE. RIG DN
POOL DDU.

4/11/01 TBH PRESS 750 PSI, FLOW RATE 958, LINE PRESS 677, HAVE RECOVERED 44 BBLS WATER.

4/12/01 TBG PRESS 750 PSI, MADE 959 ON GAS, 0 - OIL, 0 - WATER.

4/13/01 TBG PRESS 750 PSI, MADE 880 ON GAS, 3 BBLS OIL, 0 - WATER. TEMP DROP FROM REPORT.

