

Wildcat-Atoka Gas Pool	Oil-100%	Gas-67%
West Osudo-Morrow Gas Pool	Oil-0%	Gas-33%

Subsequent to 2001, the gas production from each pool shall be allocated in accordance with the following schedule. In addition, the oil production from each pool shall be allocated at a constant rate of 100% to the Strawn and 0% to the Morrow formation.

<u>Year</u>	<u>Atoka Gas Allocation (%)</u>	<u>Morrow Gas Allocation (%)</u>
2002	76	24
2003	79	21
2004	81	19
2005	82	18
2006	83	17
2007	84	16
2008	84	16
2009	90	10
2010 & Subsequent	100	0

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of July, 2001.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



LORI WROTENBERY  
Director