

Phillips Petroleum Company

4001 Penbrook Street

Odessa, Texas 79762

OperatorAddress

State -R-

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UL 6, Sec. 1, T-21-S, R-34-E

Lea

LeaseWell No.Unit Letter-Section-Township-RangeCounty

OGRID No.017643Property Code22256API No.30-025-34271Lease Type:Federal☒StateFee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat (Atoka)		Osudo; Morrow, West
Pool Code			82240
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	12,348' - 12,357'		13,010' - 13,014' 13,078' - 13,081' 13,106' - 13,146'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.065 (wet)		1.062 (wet)
Producing, Shut-In or New Zone	Producing		Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 05/24/01 Rates: 3 BO/1569 mcf/ 1 BW	Date: Rates:	Date: 04/08/01 Rates: 0 BO/ 768 mcf/ 28 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas (see attached) % %	Oil Gas % %	Oil Gas (see attached) % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No
Yes No

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No

Will commingling decrease the value of production?

Yes No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes No ☒

NMOCD Reference Case No. applicable to this well:

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE

Supervisor, Regulation/
Proration

DATE

May 31, 2001

TYPE OR PRINT NAME

L. M. Sanders

TELEPHONE NO. (915)

368-1488