

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34271
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE R
8. Well No. 1
9. Pool name or Wildcat OSUDO WEST (MORROW)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter F8 : 1980 Feet From The NORTH Line and 1650 Feet From The WEST Line Section 1 Township 21S Range 34E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3672 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ADD ATOKA PERFS ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/15/00 RU POOL #682 RU LUB GIH F/GUAGE RUN & LOC DWN 2-3/8 TBG COULDNT GET GOOD LOG ON HOLES SHOT @ 13025 HVY SOLID & TRASH CAUSING EXCESS DRAG ON TLS FOUND SEAT NIP & MKR JT CON DEPTH COOH W/ GUAGE GIH W/CIBP SET PLUG 12985' COOH W/WL RD HES OPEN UP T/ATMOS BLOW TBG DWN CSG @ 1200 PSI PUT CSG T/GAS SALES THRU CK ASSY @ WH SNUB EQMT.

08/16/00 ND WH NU BOP MIRU HES SNUB BEGIN STRIP OUT 2-3/8 TBG SNUB EQMT.

08/17/00 STRIP OUT 390 JTS RACK SNUB OUT 6 JTS W/1 JT MKR SUB 1 PERF JT TL ASSY CLOSE IN SHUT BOPS RD SNUB UNIT RD DERRICK ON DDU RU CRANE PU 129' 5.5 X 17# CSG LUB RU WL TLS IN LUB NU WL ONTO TBG IN WH PULL BTM TBG & ASSY INTO LUB SI BOP LD LUB RU HES WL ON CRANE PU PKR ASSY ON HES LUB SET PKR @ 12838' COOH W/LN OPEN UP T/ATMOS BLOW DWN RD HES RD CRANE BLOW DWN PKR W/PMF OUT PLUG HOLDING SI8 0 PSI ON CSG.

08/18/00 0 PSI CSG CHG BOP RAMS RESET PIPE RKS CATWLK PUT 3-1/2 ON RKS TALLY RU TBG TSTRS TST T/10500 PSI.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 9/11/00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE R #1 CONTINUED

08/19/00 WK ON DDU CKNG ADJUSTNG TBG DRUM BRAKES GIH W/WS RAN/TSTD 411 JTS T/10500 PSI WS WT 194000# GUARDIAN RU FLOW BK LNS T/FRAC TK DEL FRAC TREE SEND TOP DBL PIN SUB BK T/SHOT T/GET BORED OUT TOO SML T/SWAB THRU.

08/21/00 WK ON BOP PUT PIN X PIN SUB IN TOP TBG STG NU FRAC TREE LND TBG TOP OFF CSG W/6% KCL FL & 606 CHEM MIX POUR NEW ROPE SCKT ON SWAB LN NU SWAB TEE ON FRAC TREE SWAB FL 7100' LEV DWN T/9500'

08/22/00 SWAB FL DWN T/12000' RD SWAB EQMT RU HES FRAC CK FL TST LNS PRESS UP BK SIDE T/2000 PSI PMP ALCO-FOAM FRAC IN MORROW PERFS 13010-13146' MAX PRESS 9764 PSI AVG 8992 MAX RATE 24.8 BBL/MIN AVG 23.2 ISIP 5553 5 MIN 5020 10 MIN 5016 15 MIN 4969 SI FL LD 712 BBL SAND PMP 407 SX RD HES FRAC EQMT TBG PRESS 2700 PSI OPEN UP THRU FLOWBK MANIF 10/64 POS CK 1330 TBG PRESS GOES T/3300 PSI AS FL UNLD @ 1345 TBG PRESS 3100 PSI @ 1400 TBG @ 1550 PSI REC 21 BBL FL TURN OVER T/FLOWBK CREW @ 1600 HRS TBG PRESS 750 PSI REC 30 BBL TOT @ 1700 HRS CK CHG T/12/64 TBG PRESS 700 2100 HRS CK T/14/64 TBG PRESS 560 41 TOT BBL FL BK @ 0100 CK T/16/64 TBG PRESS 480 @ 0500 HRS CK CH 18/64 TBG PRESS 390 70 BBL BK @ 0600 HR CK 18/64 TBG PRESS 400 TOT LD REC 80 BBL CONTINU T/FLOWBK T/FRAC TK.

08/23/00 FLOW TK T/FRAC TK TBG PRESS 170-165 PSI FLOW BK 200 BBL FL @ 2400 NO LN GR MKNG FL PUT T/FLARE IN PIT AREA @ 0400 TBG PRESS 190 PSI 0600 TBG PRESS 190 PSI.

08/24/00 FLOW T/FLARE 190 PSI ON TBG 48/64 CK RU JSI WL GIH W/SNKR BAR TAG FILL @ 12875' TOP PERFS 13010' COOH W/LD RD JSI RD POOL TBG PRESS 1500 PSI OPEN UP T/FLARE THRU 24/65 CK @ 0700 TBG PRESS 190 PSI 48/64 CK T/FLARE.

08/25/00 FLWNG T/FLARE TBG PRESS 190 PSI THRU 48/64 CK PULL SMPL GAS F/CO2 CONTENT 4% CO2 IN SAMPLE SI COIL TBG CLN OUT T/FOLLOW 8/28/00.

08/28/00 TBG PRESS 2600 PSI MIRU HES COIL TBG GIH W/CT CLN UP SAND T/13153' CIRC BTMS COOH PMP 90 BBL WTR 170,236 SCF N2/FOAM SI RD HES MIRU POOL.

08/29/00 2200 PSI TBG RU JSI GIH SET TBG PLUG BTM PKR ASSY COOH W/WIRE BLOW DWN WATCH F/FLOW LD TBG W/6" KCL FL NU & REL ON-OFF TL COOH LD 3-1/2 WS.

08/30/00 COOH W/3-1/2 WS CHG OUT PIPE RAMS IN BOP T/2-3/8" MOVE 3-1/2" TBG ONTO TRKS PUT 2-3/8" PROD TBG ON RACKS TALLY PROD TBG PU PKR ASSY & START IN W/2-3/8" TBG RAN 200 JTS.

08/31/00 GIH W/PKR 2-3/8 PROD TBG 376 JTS P110 ON/OFF TL (1.81 FNIP) @ 12279' 5-1/2 X 2-3/8 17-20# PLS PKR (40000# SHR) @ 12281' 2-3/8 X 8 P110 SUB @ 12285' F NIP (1.81) @ 12293' 2-3/8 X 10' P110 SUB @ 12294' FNIP (1.81) @ 12304' REENTRY GD @ 12305 TOT TBG/TL STG 12305.88', ND BOP PU WH TREE & LNDG SPL SET PKR LND TREE TBG IN 17000# COMPRESN LD TBG RKS CATWALK BOP ALL FLOW BK LNS MIRU JARREL SERV GIH PULL PLNGR ON TBG PLUG NO TRASH ON TBG PLUG PLNGR PULL CLN & EASY GIH CATCH TBG PLUG BODY COULDN'T PULL PLUG FREE WK LN F/2 HRS NO LUCK LEFT TENSIN ON LN OVER NITE.

09/01/00 WK T/FREE TBG PLUG NO LUCK PULL TENSIN RAN WL CTR T/BTM COOH W/WIRE RD JSI SLKLN WO ELEC LN EQMT RU JARREL WL ELEC LN EQMT GIH W/CLR LOC CK DEPTH FISH COOH GIH FISH TLS RD JSI OPEN UP T/STK PK TP DROP PUT T/FLARE DIED RU MADE SWAB RUN F/700' KICK OFF & FLOWS DIES AGAIN SWAB F/11100' FLOW T/PIT CO2 NO GAS BLOWS DWN T/50 PSI.

09/02/00 TP 2000 PSI OPEN T/FLARE @ 0630 GOOD FLAME @ 0730 GAS TURNS T/CO2 200-150 PSI TP NO FLAME LTL FL BK WTR @ 1400 TP 70-50 PSI GAS IS FLAME GOOD CLN GAS NO FL @ 1700 SI 50 PSI ON TBG.

09/03/00 SI 1900 PSI ON TBG OPEN UP T/SALES 10/64 CK FLOW RATE 1575 MMCF PRESS DROP 1840 PSI ON TBG.

09/04/00 24 HR TP 1160 PSI FLOW RATE 1005 MMCF GAS LN PRESS 705 PSI NO FL.

09/05/00 24 HR 1160 TP FLOW RATE 1008 MMCF GAS LN PRESS 687 PSI NO FL, RD POOL DDU.

09/06/00 24 HR TP 750 PSI CK FULL OPEN FLOW RATE 1453 MMCF GAS 0 FL LN PRESS 707 PSI DROP F/REPORT DONE.

