District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources Departme

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

2040 South Pache	co, Santa Fe	, NM 875	505								A B CESS	DED DEDARM	
											AMEN	DED REPORT	
APPLIC	ATION	FOR 1	PERMIT T	O DRI	LL, RE-EN	VTE	R, DE	EPEN,	PLUGBAC	K, O	R ADI	A ZONE	
¹ Operator name and Address											² OGRID Number		
Phillips Petroleum Company										017643			
4001 Penbrook Street											3 API Number		
Odessa, TX										30-0 30-025-34271			
4 Proj			5 Property Name							6 Well No.			
22256 ⁷ Surface							STATE "R" 1						
UL or lot no.	Section	Townshi	p Range	Surface Location Range Lot. Idn Feet from the North/South Line Feet from the F							East/West line County		
6	1	21-	.			1980		RTH	1650*	WEST		LEA	
8 Proposed Bottom Hole Location If Different From Surface												LEA	
UL or lot no.	or lot no. Section Township		p Range	•		Feet from the		outh Line			West line	County	
											1	•	
9 Proposed Pool 1						10 Proposed Pool 2							
WILDCAT - ATOKA													
										·			
11 Work Ty		12 Well Type C	Well Type Code		15 Cable/Rotary		¹⁴ Lea	¹⁴ Lease Type Code		15 Ground Level Elevation			
Α			M			R		S			3672 GL		
¹⁶ Multiplo			17 Proposed De	pth	18 Form	18 Formation		19 (¹⁹ Contractor		20 Spud Date		
12.348-12.357' ATOKA										UPON APPROVAL			
²¹ Proposed Casing ar								and Cement Program					
Hole Size		C	Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC		
17-1/2"		։	13-3/8"		61# & 54.5#		1300*		825 POZ "C" &		SURFACE		
		ļ							150 CL "C"				
12-1/4"		 	9-5/8*		40#	5855			101 SX POC "C"				
		 				<u> </u>		I	1976 SX POC "C"		& 201 SX CL "C"		
			5-1/2"										
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary													
CET 1141 1 T													
SET HALLIBURTON HTHP FRAC PLUG ABOVE MORROW PERFS FROM 13.010' TO 13.146', PERF WILDCAT- ATOKA INTERVAL FROM 12.348' TO 12.357', W/4 SPF, 37 HOLES. TEST ATOKA INTERVAL.													
HALLIBURTON HTHP FRAC PLUG WILL NOT ALLOW MORROW AND ATOKA TO COMMINGLE UNTIL PRESSURES													
STABILIZE.													
FORM C-107	A FILED	W/NMOC	D SANTA FE.	NO COM	MINGLING TO	0 TAKI	E PLAC	E UNTIL	APPROVED.				
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature: A.M. Dan Oen							Approved by: ORIGINAL SLOW: DISTONAL SLOW:						
Printed name: LARRY M. SANDERS							Title:						
Title: REGULATION/PRORATION SPECIALIST						Appro	val Date:		E	xpiration Date:			

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Adding

