

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34271

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

8. Well No.

1

9. Pool name or Wildcat

OSUDO WEST (MORROW)

4. Well Location

Unit Letter **SF**: **1980** Feet From The **NORTH** Line and **1650** Feet From The **WEST** Line

Section **1** Township **21S** Range **34E** NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3672 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **PUNCH TBG T/RE-COMINGLE MORROW ZONES** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/19/99 FLOW T/GAS SALES 193.5 MCF, TBG PRESS 650 CSG 650 LINE 650 PSI, RU HES GIH W/CCL & TBG
PERF GUNS PULL STRIP LOG GET ON CORR DEPTH SHOOT TBG @ 13025' 8 SHOTS, COOH RD HES, RU
BLOW DWN LN T/PIT OFF TOP TBG, TBG PRESS 600 CSG 700 PSI OPEN UP T/PIT, UNLNG CONDENSATE
& WTR, TBG HEADNG UP & DIEING BK FRST 2 HRS TBG @ 100-200 PSI CSG 500 PSI, LST HR FLOWNG
@ CONSTANT 150 PSI TBG & 550 CSG, GOT BK @ 20-25 BBL FL, PUT INTO PROD STK-PK & GAS SALES
LINE PRESS 672 TBG 500 CSG 550 PSI FLOW RATE 0.

10/20/99 TBG PRESS 740 CSG 1300 SALES LN PRESS 700 FLOW RATE 100 MCF, OPEN UP T/PIT TBG PRESS 700
CSG 1300 PSI FL @ SURF QUICKLY CSG PRESS 1000 PSI, TBG 200 GET BK FINE MIST WTR 1015 CSG
PRESS 900 PSI GAS FLOW DRY 1020 SHUT LN T/PIT CSG 900 PSI TBG 400 PSI FLOW RATE 0 MCF
SALES LN PRESS 678 PSI 1030 CSG PRESS 700 TBG PRESS 700 LN PRESS 695 PSI FLOW RATE 370.5
MCF

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Senior Regulation Analyst**

DATE

TYPE OR PRINT NAME **Larry M. Sanders**

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE R #1 CONTINUED

10/21/99 TBG PRESS 740, CSG 900, LINE 701 PSI, FLOW RATE 604 MCF GAS.
10/22/99 TBG PRESS 800, CSG 1000, LG&E LINE PRESS 744 PSI, FLOW RATE 523 MCF GAS.
10/23/99 NO PROD FIGURES TURNED IN.
10/24/99 TBG PRESS 750, CSG 1000, LINE 704 PSI, FLOW RATE 550 MCF GAS.
10/25/99 TBG PRESS 750, CSG 1000, LINE 702 PSI, FLOW RATE 675 MCF GAS,
DROP F/DIMS REPORT - JOB COMPLETE

