

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025- 34271

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

7. Lease Name or Unit Agreement Name
State "R"

2. Name of Operator
Santa Fe Energy Resources, Inc.

8. Well No.
1

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

9. Pool name or Wildcat
Osudo West (Morrow)

4. Well Location
Unit Letter 6 : 1980 Feet From The North Line and 1650 Feet From The West Line

Section 1 Township 21S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3672' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/26/98: Spud 17-1/2" hole at 5:30 P.M. CDT. Drilling ahead.

5/27/98: Drlg.

5/28/98: Depth 1305'. RU csg crew and ran 29 jts 13-3/8" 61# & 54.4# J-55 ST&C casing and set shoe at 1300'. Cemented csg w/ 825 sx 35/65 Poz "C" containing 6% D20 and 5% D44. Tail w/ 150 sx C1 "C" + 2% CaCl2. Circulated 260 sx to pit. Bumped plug w/ 870 psi @ 195 bbl. Plug held, okay.

5/29/98: Cut csg off and weld on WH. NU & test manifold & blinds @ 600 psi. PU BHA and TIH. Test pipe rams @ 800 psi, ok. WOC total of 24 hours. Drilling cmt @ 1250'. Resume drilling formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough

TITLE Sr. Production Clerk DATE 6/4/98

TYPE OR PRINT NAME Terry McCullough

TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 10 1998