District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Departm. it

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address									2 00	<sup>2</sup> OGRID Number	
Phillips Petroleum Company										017643	
4001 Penbrook Street										<sup>3</sup> API Number	
Odessa, TX 79762									30-0 2.5	-34271	
<sup>4</sup> Proj		<sup>5</sup> Property Name							6 Well No.		
22		STATE "R"									
<sup>7</sup> Surface Location										<b>*</b>	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t		South Line	Feet from the	East/West line	County	
6	1	<u>21-S</u>	34-E		1980		ORTH	1650	WEST	LEA	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface											
UL or lot no. Section Townsh		Township	Range Lot. Idn		Feet from t	the North/S	South Line	Feet from the	East/West line	County	
• 0 Dessent			20011				<sup>10</sup> Proposed Po		<u></u>		
Wild cat											
-OSUDO-WEST (MORROW) (#82240)											
11 Work Type Code 12			Well Type Code		13 Cable/Rotary		<sup>14</sup> Lea	se Type Code	<sup>15</sup> Ground Level Elevation		
N			c		r	<b>,</b>		c	3.672'		
<sup>16</sup> Multiple		13	17 Proposed Dep		pth <sup>18</sup> Fermi		19	<u>S</u> Contractor	20 Spud Date		
			10 (10)								
N 13,600 MORROW UNKNOWN EST MARCH 1998											
Hole Size Cas			ng Size Casing weight/			Setting Depth		Sacks of Cemer	nt E	Estimated TOC	
17-1/2		13-	13-3/8"		54.5#		1000		SURFACE		
11*			8-5/8		32#		5500'		SURFACE		
7-7/8		5-	5-1/2"		17# & 20#		13,600'		9000		
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary B.O.P. SCHEMATIC ATTACHED											
Permit Expires 1 Year From Approval Date Unless Drilling Underway											
<sup>23</sup> I hereby certify that the information given above is true and complete to the best						OIL CONSERVATION DIVISION					
of my knowledge and belief. Signature:						Approved by: DISTRICT I SUPERVISOR					
Printed name: CELESTE G. DALE						Title:					
Title: REGULATORY/PRORATION ANALYST						Approval Date: 48 20 1929 Expiration Date:					

Y mP

2022

