

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34344
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: H. T. Orcutt (NCT-B) Com
8. Well No. 14
9. Pool name or Wildcat Eumont; Yates-7 Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron U.S.A. Inc

3. Address of Operator
P. O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter E : 1500 feet from the North line and 725 feet from the West line
Section 4 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3551' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron proposes to P&A per the attached procedure.

This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.

POST SUBSEQUENT P&A TO RBDMS COMPLIANCE SCREEN

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE Regulatory OA DATE 8/8/01
Type or print name J.K. Ripley Telephone No. (915)687-7148
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

P&A PROCEDURE

Well Name: H. T. Orcutt (NCT-B) Com #14
API Number: 30-025-34344
Coordinates: 1500' FNL & 725' FWL
S - T - R 4 - 21S - 36E Unit E
COUNTY/STATE: Lea, NM

Operator: Chevron
Field: Eumont (Y7RQ)
Date: 7/29/01
By: DCD

Provide 24 hr Notification to NMOCD of Pending Operations
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1. Hold pre-job safety mtg and spot equipment. Check 51/2" csg and 85/8" x 51/2" annulus for press.
2. ND WH equip and install well control equip.
3. Make trip w/ GR on slickline and check PBD, CIBP @ 3300'. Record FL. Displace wellbore fluids w/ freshwater.
4. Insert 51/2" wiper plug (cored to allow fluid bypass) into csg and push to 2950' w/ slickline.
5. Surface pour 14 cu ft of ZONITE to set 100' plug from approx 2850 - 2950'. Set plug in stages, check w/ SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
6. Push cored 51/2" wiper plug to 1229' w/ slickline. Set 100' (14 cu ft) ZONITE plug from 1129 - 1229' across top of Rustler, using precautions as in Step 5. Add water if necessary to hydrate plug.
7. Push cored 51/2" wiper plug to 565' w/ SL. Set 100' (14 cu ft) ZONITE plug from 465 - 565' across 85/8" shoe, using precautions as in Step 5. Add water if necessary to hydrate plug.
8. Push cored 51/2" wiper plug to 30' w/ slickline. Fill csg w/ ZONITE to 3' below GL (4 cu ft). Add water as necessary to hydrate plug.
9. Remove well control equip, secure WH and RD equip.
10. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL and cap wellbore.
11. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL.
12. Remove all equip and cut deadmen below GL.
13. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements:

46 ft³

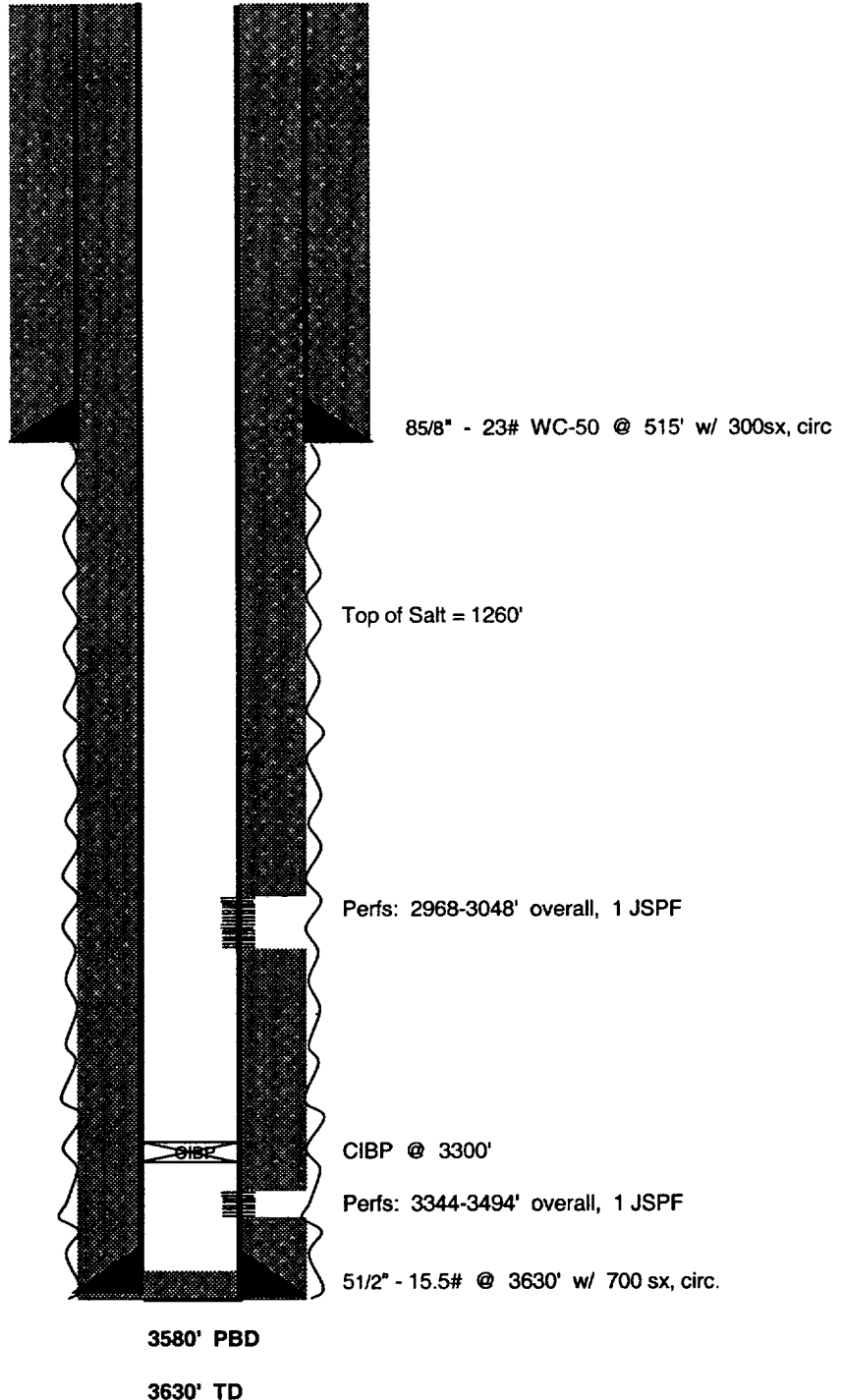
WELL PLANNING SHEET EXISTING CONFIGURATION

Well Name: H. T. Orcutt (NCT-B) Com #14
API Number: 30-025-34344
Coordinates: 1500' FNL & 725' FWL
S - T - R: 4 - 21S - 36E Unit E
County / State: Lea, NM
Drilled: 1998

Operator: Chevron
Field: Eumont (Y7RQ)
Date: July 29, 2001
By: DCD

RKB = 6'

Formation Tops	
Rustler	1179'
Salt	1260'
Yates	2640'
7 Rivers	2905'
Queen	3331'
Penrose	3454'





WELL PLANNING SHEET
Proposed P&A

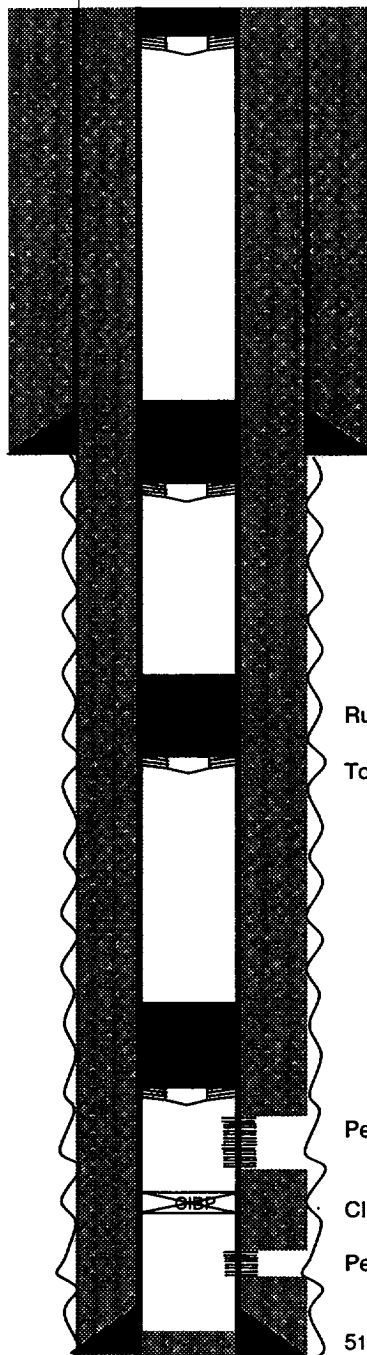
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Legend	
Cement	
ZONITE	



85/8" - 23# WC-50 @ 515' w/ 300sx, circ

Rustler = 1179'

Top of Salt = 1260'

Perfs: 2968-3048' overall, 1 JSPF

CIBP @ 3300'

Perfs: 3344-3494' overall, 1 JSPF

51/2" - 15.5# K55 @ 3630' w/ 700 sx, circ.

ZONITE Plugs	
3 - 30'	Top Plug
465 - 565'	Shoe/FW
1129- 1229'	Rustler
2850 - 2950'	Perf Plug

3580' PBD

3630' TD