District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico En 6, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

1000 Rio Brazos Rio District IV 2040 South Pacheco				202200	, -						AME	NDED REPORT		
I.			T FOR A	LLOWAB	LE A	AND AU	J <b>THOI</b>	RIZAT	ION TO TR			,		
<sup>1</sup> Operator name and Address								<sup>2</sup> OG				RID Number		
Chevron U.S.A. Inc.									4323					
P.O. Box 1150									<sup>3</sup> Reason for Filing Code					
Midland, TX 79702  4 API Number							5 Pool Name				NW 6 Pool Code			
CO COS CADAA								(DDU CV						
	perty Code		EUMONT; YATES-7 RVRS-QUEEN (PRO GA  8 Property Name						9 Well Number					
***	2695		H. T. ORCUTT (NCT-B) COM						14					
II. 10		e Locatio	n											
UL or lot no. Section		Township	Range	Lot. Idn	Feet fi	rom the	North/So	uth Line	Feet from the	East/West line		County		
E 4		215	36E			1500 NORTH		RTH	725 WE		ST LEA			
11														
UL or lot no.			Range	Lot. Idn	Feet f	rom the	North/South Line		Feet from the	East/W	est line	County		
<sup>2</sup> Lse Code   <sup>13</sup> Producing		cing Method C		Connection Date	ie 15 C-129		rmit Number 1		C-129 Effective	e Date 17 C-		29 Expiration Date		
III. Oil an	d Gas	Transpor					· · · · · · · · · · · · · · · · · · ·							
18 Transporter OGRID	19 T	Transporter Name and Address			20 POD		21 O/G	22 POD ULSTR Location and Description			חס			
024650	WA	RREN PETR	PETROLEUM COMPANY, LP			2822319 G				- A - 21C	.36F			
024030		JISIANA, SUITE 5800			3			E-4-21S-36E						
	HO	USTON, TX	77002-	5050										
IV. Produced Water						24 POD ULSTR Location and Description								
10.														
V. Well C	Comple	tion Data												
<sup>25</sup> Spud D		Ready Date 27 TD			<sup>28</sup> PBTD			<sup>29</sup> Perforations <sup>30</sup> DHC, DC, MC			DHC, DC, MC			
3/29/98		7/20		363			3300'		2968' - 3040'   34 Sacks Ceme					
<sup>31</sup> Hole Size			32 Casing & Tubing Size			33 Depth Set								
	12-1/4		8-5/8"			515'			300 SX			00 SX		
7-7/8"			5-1/2"			3630'			700 SX			00 SX		
			2-3/8"			3112'								
VI. Well				37 Test Da	<b>.</b>	38	Test Lange	<u>.</u> T	39 The Pressu	<u></u>	40	Cca Pressure		
35 Date New Oil  41 Choke Size		36 Gas Delivery Date				38 Test Leng		İ	108. 1100		40 Csg. Pressure			
		7/20/98 <sup>42</sup> Oil		8/7/ 43 Water		24 HR <sup>44</sup> Gas		RS	135 45 AOF			19 Test Method		
		_					İ		1101		FLOWING			
30/64 0 0						19 FLOWING OIL CONSERVATION DIVISION								
complied with a the best of my k	nd that the	information gi		rue and complete		Approved	   wright	φι σι <b>ο</b> ς	oren es en esperent que procé	- WILLIA				
Printed name:						District Ladrah A.S. A.								
J. K. RIPLEY  Tide: TECHNICAL ASSISTANT						Approval Date:								
				Phone: (915)687-7148										
		perator fill in t		imber and name of		revious oper	rator							
	ם	revious Onera	tor Signature			Pri	nted Name	· · · ·		Titl	e	Date		