

N.M. Oil Cons. Divis.

P.O. Box 1980

Hobbs, NM 88241

SUBMIT IN DUPLICATE*

Form 3160-4

(November 1983)

(formerly 9-330)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 90162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

(915) 684-6381
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1650' FWL, Unit Ltr. C

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4-10-98

15. Date Spudded
5-18-9816. Date T.D. Reached
5-25-9817. DATE COMPL (Ready to prod.)
6-29-9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3549' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'21. PLUG, BACK T.D., MD & TVD
3800'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Eumont w/ JSPF from 3472-3725

25. WAS DIRECTIONAL
SURVEY MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	455'	12 1/4"	330 ax	NONE
4 1/2"	11.6#	3800'	7 7/8"	1015 ax	NONE
					NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3560'	

31. PERFORATION RECORD (Interval, size and number)

Eumont from 3472, 73, 3544, 57, 62, 63, 72, 74, 80, 82, 84, 3605, 13, 14, 16, 27, 29, 33, 43, 50, 54, 62, 66, 68, 84, 3708, 25' w/ JSPF

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
3472'-3725'	1000 gals 15% HCL
	36,000 gals CO2 foam & 83,700# sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or PRODUCING)
6-29-98	pumping	PRODUCING
DATE OF TEST	HOURS TESTED	CHOKE SIZE
7-6-98	24	
PROD'N. FOR	OIL - BBL	GAS - MCF
TEST PERIOD	1	210
WATER - BBL		5
GAS-OIL RATIO		210,000
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED
30	95	24-HOUR RATE
		OIL - BBL
		GAS - MCF
		WATER - BB
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS
Sales (Sold, used for fuel, vented, etc.)35. LIST OF ATTACHMENTS
Logs & inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

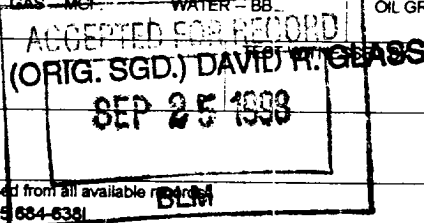
DATE

8-13-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(8) NMOC(D)(1)



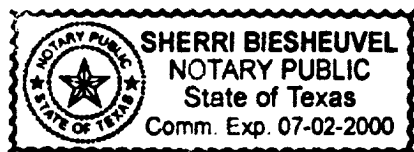
Conoco, Inc.
Attn: Narvie
P.O. Box 953
Midland, Texas 79702

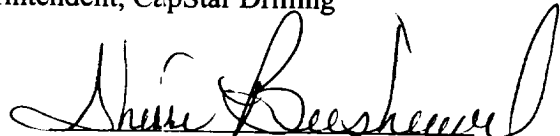
Lockhart B #13
Lea County NM

455	4.55	3/4	1.31	5.97	5.97
950	4.95	1/2	0.88	4.33	10.30
1450	5.00	1/2	0.88	4.38	14.68
1700	2.50	1	1.75	4.38	19.05
2200	5.00	2	3.50	17.50	36.55
2450	2.50	2 1/2	4.38	10.94	47.49
2700	2.50	2	3.50	8.75	56.24
2950	2.50	1	1.75	4.38	60.62
3450	5.00	1 1/4	2.19	10.94	71.55
3800	3.50	1 1/4	2.19	7.66	79.21


Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the 18th day of August, 1998 by Michael Roghair - Drilling Superintendent, CapStar Drilling




Notary Public