Form 3160 :			UNITED S	STATES		SUBMIT II	וזי יים א	<u>.</u>		/ED OMB I December	NO. 1004-0137 Expires. -31 -1991
(October 1990)		D⊱ .RT	MENT OF	THE INTE	RIOR	(See other	Stures	Ī			AND SERIAL NO
		BUREA	AU OF LAND	MANAGEME	NT	on reverse			NM-2	512	
								1,			OR TRIBE NAME
WELL	COMPLETI	ON OR R	ECOMPL	ETION F	REPORT	AND	LOG*		2. 11 MB//11, A		SK HAME
1a. TYPE OF WELL:	✓ Oil Well							7	. UNIT AGREE	MENT N	AME
	Oil Well	Gas Well	Dry [	Other	ALM O		· Di				
b TYPE OF COMPLETI	ON:			,	M.M. U	ii Con	is. Divi	sion	. FARM OR	LEASE	Unit NAME, WELL NO.
✓ New Well	Workover	Deepen	Plug Back	⊂ Diff. Re	seR.O. Bo	64 <b>9</b> 80		1	#328		
					Hobbs,		241	9	. API WELL	NO.	
2. NAME OF OPERATOR	R				110000,	14141 (31)2	- म		30-02	5-3/3	37
Apache Corpor	ation							1	0. FIELD AND	POOL, 0	R WILDCAT
									Eunice-Bl	inebry	-Tubb-Drink.
2000 Post Oak	Blvd, Ste. 100	), Houston,	Texas 770	56-4400 (7	13)296-60	00					LOCK AND SURVEY
LOCATION OF WELL At surface	(Report location clearly	and in accordance w	rith any State requ	uirements)*					OR AREA		
42' FNL & 2334 At top prod. interval re	1' FEL, Unit B								Sec. 1	0, T2	1S, R37E
At total depth											
				14. PERMIT NO.		DATE ISSU	JED		2. COUNTY O		13. STATE
						1		l'	PARISH	`	IS. STATE
15 DATE SPUDDED	16. DATE T.D. REAC	11110	TIT. DATE COM	PL. (Ready to pro	σı	140 5157	TIONIO /BET		Lea	v	NM
4,3/25/98	j.	3/98	5/14/98		u.,	10 ELEVA	ATIONS (DF, I	3416 (		19. ELE	/ CASINGHEAD
20. TOTAL DEPTH, MD &		PLUG, BACK T.D., M	1	22. IF MUI	TIPLE COMPL.	J	23. INTER		ROTARY 1	(OOLS	CABLE TOOLS
6850'		60041		ном	MANY *		DRILLE	D BY		0010	1
24. PRODUCING INTER	VAL (S), OF THIS COM	6801'	TTOM NAME (M	DAND TOOL				<u>&gt;                                    </u>		X	
		ELHON-TOP, BO	TOM, NAME (MI	D AND IVU)							DIRECTIONAL VEY MADE
"Drinkard" 6455	5'-6672' "Bline	brv" 5916'-3	4'							SUR	No
26. TYPE ELECTRIC AN	DOTHER LOGS RUN		<del>`</del>						27. WAS V	VELL COL	
CMR, CBL										No	
28.				ORD (Report	all strings set	in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH S		HOLE SIZE			ENT, CEMEN		CORD	Al	MOUNT PULLED
8-5/8" 5-1/2"	32#, 28#			11"			69 sxs t				
J-1/2	17#	685	<u>0</u> .	7-7/8"	1330	sxs, circ	c. 158 s	s to p	it		
		-						<u> </u>			
29.	<u> </u>		LINER RECO						Ŧ1 (D1) (	<u> </u>	
SiZE	TOP (MD)	BOTTOM (MD)	T	CEMENT *	SCREEN	L/MD)	30. SIZE	<u> </u>	DEPTH SET	G RECO	
					00112211	(1010)	<del></del>	7/8"	6687'	(MD)	PACKER SET (MD)
									- 0007		
31. PERFORATION RECO	ORD (Interval, size and	number)		· · · · · · · · · · · · · · · · · · ·	32		ACID SH	OT FRAC	TURE, CEMEN	T SOLIEE	ZE 57.0
6455'-6672' "Dri	inkard"				DEPT	H INTERVAL			OUNT AND KIN		
5698'-5916' "BI	inebry"	ACCE	PTED FOR	RECORD	6564	-6672'					15% HCL
		7000			6455'	-6514'	A	cidize	w/ 2400	gais.	15% HCL
		1 !			6455	-6672'					0# borate
		1 1	OF CASE				X-	link &	51120#1	6/30	SLC brady sd
		1 1			5916'-	-34			v/ Viking 2		
CRIG SI	ar).) GARY G	OUR EF	BLM	<u></u>	C7000	001			16/30 CF		
. C. a B til and a					5782'- 5698'-				// Viking 2 16/30 CF		
33.*				PRODUCTIO	N	3740	100	<i>1</i> 000#	10/30 CF	14000	sand.
DATE FIRST PRODUCTIO	N PROD	DUCTION METHOD (	Flowing, gas lift,p						WELL STAT	US (Prod	ucing or shut-in )
5/21/98 DATE OF TEST	HOURS TESTED	CHOKE CIZE	00000 500		g - 1-1/2" <sub>j</sub>	<del></del>				Produ	cing
	HOURS LESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	1	GAS-MCF		WATE	R-BBL.	G	AS-OIL RATIO
7/20/98	24		$\longrightarrow$	29	l	85	12	9			2931
FLOW TUBING PRESS.	CASING PRESSURE		Oil - Bbl.		s - MCF		ater - Bbl.		Oil Gravity -	API - (Co	
		24-HOUR RATE				!				•	•
34. DISPOSITION OF GAS	(Sold, used for final up	nted etc.)								37.6	
	(,								Test Witness	sed By	
35. LIST ATTACHMENTS	· - · · · · · · · · · · · · · · · · · ·	<del></del>		<del></del>							
36. I hereby certify that the	foregoing and attached	information is compt	ete and correct as	determined from a	ll available recor	ds					
	Deborah K. H		brorah.	K Laura	110		echnicia	n		<b>.</b>	7/22/00
					Light	Joining I		411		DATE.	7/23/98
	•	101-									

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF PORe drill-stem, tests, inclu	OUS ZONES: (Show all i uding depth interval teste	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity drill-stem, tests, including depth interval tested, cushion used, time tool o	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and	38. GEOLO	GEOLOGIC MARKERS
recoveries):	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP
				NAME	MEAS. DEPTH DEPTH
Rustler	1258				
Yates	2550				
Seven Rivers	2810				
San Andres Glorieta	5163				<i>I</i> 1,
Paddock	5225				
Blinebry	5594				
Tubb	6122				
Urinkard	4/40				
i					
			·		
Total P.				<del></del>	
୍ର					
	<b>19</b>				