

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires:
December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-2512

6. IF INDIAN, ALLOTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NE Drinkard Unit

8. FARM OR LEASE NAME, WELL NO.

226

9. API WELL NO.

30-025-34380

10. FIELD AND POOL, OR WILDCAT

Eunice, N. (BTD)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 3, T21S, R37E

N.M.P.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. TYPE OF COMPLETION:

☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Reservoir ☐ Other

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS AND TELEPHONE NO.

2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400 (713)296-7152

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2449' FSL & 1266' FEL, Unit I

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Lea

13. STATE

TX

15. DATE SPUDDED

6/3/98

16. DATE T.D. REACHED

6/15/98

17. DATE COMPL. (Ready to prod.)

6/18/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3465'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

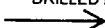
6850'

21. PLUG, BACK T.D., MD & TVD

6757'

22. IF MULTIPLE COMPL.
HOW MANY *

23. INTERVALS
DRILLED BY



ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

5773'-5923' "Blinebry" & 6578'-6770' "Drinkard"

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL/GR/CAL - CNL/LDT/NGT - GR/CAL - GR/NT-CMR - CCL/CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1370'	11"	Surface	
5-1/2"	17#	6850'	7-7/8"	Surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6773'	

31. PERFORATION RECORD (Interval, size and number)

5773'-5923' "Blinebry"

6578'-6770' "Drinkard"

(CP/G. SG.) GARY GOURLAY

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6578'-6770'	Frac'd w/ 25# borate x-link gel & 60000# CR-4000 16/30 sand.
5773'-5923'	Frac'd w/ 25# borate x-link gel & 80000# CR-4000 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
6/30/98		Pumping - 1-3/4" Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO	
7/18/98	24		→	50	37	182	740	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
		→				37.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. LIST ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deborah K. Howard *Deborah K. Howard* TITLE Engineering Technician

DATE 7/23/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Yates San Andres Glorieta Padlock Blinberry Tubb Drinkard	1324 2618 3823 5284 5304 5664 6218 6566					