N.M. Oil Cons. Division P.O. Box 1980

Hobbs, NM 88241

Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

or representations as to any matter within its jurisdiction.

**UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED

Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    Use "APPLICATION FOR PERMIT" for such proposals	(00.15 1000)	BUREAU OF	LAND MANAGEMENT	Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    Use "APPLICATION FOR PERMIT." for such proposals				5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    Use "APPLICATION FOR PERMIT." for such proposals		NM-2512		
Use "APPLICATION FOR PERMIT." for such proposals    Type of Well	Do not use this	Servoir 6. If Indian, Allotee or Tribe Name		
NE Drinkard Unit		Use "APPLICATION FO	OR PERMIT-" for such proposals	SCIVOII.
Oil Well   Gas Well   Other		7. If Unit or CA, Agreement Designation		
2. New Harne and No. 226 Apache Corporation 3. Address and releghons No. 2000 Post Oak Blvd. Ste. 100, Houston, TX 77056 713-296-7152 10. Field and Pool, or Exploratory Area Eunice-Blinebry-Tubb-Drink. N 11. County or Parks, State Lea, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Subsequent Report Plugging Back Plugging Back Other Spud & Csg. Other Spud & Csg.  13. Describe Proposed or Completed Operations (Clearly state all pertinent detest, and give pertinent dates, including estimated give subsurface locations and messured and true vertical depths for all markers and zones pertinent to this work.)  6/3/98 MIRU. Spud 8:00 p.m. 6/4/98 Drid. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'. 6/15/98 Drid. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.	· ·	NE Drinkard Unit		
Apache Corporation 3. Address and Telephone No. 2000 Post Oak Blvd. Ste. 100, Houston, TX 77056 713-296-7152 10. Field and Pool of Exploratory Area Lea, NM 2449' FSL & 1266' FEL, Unit I Sec. 3, T21S, R37E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Abandonment Recompletion Plugging Back Non-Routine Fracturing Altering Casing Plugging Back Non-Routine Fracturing Altering Casing Other Spud & Csg.  (Note: Report esubsis of multiple completion on Well Completion of Pure Submitted tocalisms and measured and true vertical depths for all markers and cores pertinent to this work.)  The 13-3/8" csg. Hole size changed from 17-1/2" to 16".  6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.		Well Name and No.		
3. Address and Telephone No.  2000 Post Oak Bivd. Ste. 100, Houston, TX 77056 713-296-7152  4. Location of Well (Flootage, Sec., T. R. M., or Survey Description)  2449' FSL & 1266' FEL, Unit I Sec. 3, 7215, R37E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Internt  Abandonment  Recompletion  Plugging Back Plugging Back Non-Routine Fracturing  Altering Casing Altering Casing Altering Casing Plugging Back Non-Routine Fracturing  Water Shut-Off Altering Casing Dispose Water  (Note: Report results of multiple completion on Weal Completion or Recompletion or Recomp	•	226		
2000 Post Oak Bivd. Ste. 100, Houston, TX 77056 713-296-7152  4. Location of Wel (Footings, Sec., T., R. M., or Surey Description)  2449' FSL & 1266' FEL, Unit I Sec. 3, T215, R37E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Abandonment   Change of Plans	3. Address and Telephone No.			
4. Location of Well (Footage, Sec. T. R. M., or Survey Description)  2449' FSL & 1266' FEL, Unit I Sec. 3, T215, R37E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Subsequent Report Pinal Abandonment Notice  Abandonment Notice Pinal Abandonment Notice  Casing Repair Altering Casing Other Spud & Csg.  (Note: Report results of multiple completion on Well Completion on Report and Log form)  13. Describe Proposed or Completed Operations (Clearly state all pertnent details, and give pertinent dates, including estimated give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  The 13-3/8" csg. Hore size changed from 17-1/2" to 16".  6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w// 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w// 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.		30-025-34380		
2449' FSL & 1266' FEL, Unit I Sec. 3, T21S, R37E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	4. Location of Well (Footage, Se			
Sec. 3, T21S, R37E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Subsequent Report Plugging Back Final Abandonment Notice  Altering Casing Other Spud & Csg. Other Spud & Csg.  Non-Routine Fracturing Dispose Water Other Spud & Csg.  Note: Report results of multiple completion on Weal Completion and measured and true vertical deplins for all markers and zones pertinent to this work,"  The 13-3/8" csg. Hore size changed from 17-1/2" to 16".  ACCEPTED FOR RECORD JUL 3 1 1998 BLM  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.		Eunice-Blinebry-Tubb-Drink. N		
TYPE OF SUBMISSION    Notice of Intent				
Notice of Intent Intention Notice of Int				Lea, NM
Notice of Intent			(s) TO INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
Subsequent Report	TYPE OF SUBMISSION TYPE OF ACTION			FACTION
Subsequent Report   Subsequent Report   Plugging Back   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion	Notice of Intent		Abandonment	✓ Change of Plans
Subsequent Report	_		Recompletion	
Gasing Repair  Altering Casing  Other  Other  Spud & Csg.  Other  Other  Spud & Csg.  Other  Other  Spud & Csg.  Other  Other  Other  Spud & Csg.  Other  Other  Other  Spud & Csg.  Other  Other  Other spud & Csg.  Other  Other  Other  Other  Other  Other  Other  Spud & Csg.  Other  Othe	Subsequent Report		Plugging Back	
Altering Casing  Other Spud & Csg.  Other & Cs	Final Abandonment Notice		Casing Repair	
Other   Spud & Csg.   Dispose Water   (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  The 13-3/8" csg. Hole size changed from 17-1/2" to 16".  6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.  14. Thereby certify that the foregoing is true amprorrect Signed   Deborah K. Hoyt   Deborah			Altering Casing	
(Note: Report results of multiple completion on Well Completion or Recompletion or Recompletion or Recompletion or Recompletion Report and Log form)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  The 13-3/8" csg. Hore size changed from 17-1/2" to 16".  6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.			Other Spud & Csa	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  The 13-3/8" csg. Hole size changed from 17-1/2" to 16".  6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.				·
The 13-3/8" csg. Hole size changed from 17-1/2" to 16".  6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.	13 Describe Brossed - Compl	-1-10 11 10 11 11		
The 13-3/8" csg. Hole size changed from 17-1/2" to 16".  6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.	give subsurface locations	eted Operations (Clearly state all per and measured and true vertical de	ertinent details, and give pertinent dates, including estimated of pths for all markers and zones pertinent to this work.)*	
6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.				ACCEPTED FOR RECORD
6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.	T: 40.0/0"			1.
6/3/98 MIRU. Spud 8:00 p.m.  6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.	The 13-3/8" cs(	JUL 3 1 1998		
6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.				106
6/4/98 Drld. 11" hole to 1370'. Ran 33 jts. 8-5/8" 24#, J-55 ST&C csg. Cmt'd w/ 410 sxs PBCZ. Bumped plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.	0/0/00 MIDU	0 1000	•	
plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.	6/3/98 MIRU. Spud 8:00 p.m.			BLM
plug w/ 900 psi. Float held okay. Circ. 40 sxs cmt. to pit. Guide shoe @ 1370' & Float collar @ 1343'.  6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.	6/4/98 Drld 1	1" hole to 1370' Pan	33 its 9 5/9" 24#   155 ST8 C 0	
6/15/98 Drld. 7-7/8" hole to 6850'. Ran 157 jts. 5-1/2" 17#, J-55 LT&C csg. Cmt'd w/ 800 sxs Interfill "C" & 400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.  14. Thereby certify that the foregoing is true any correct  Signed Deborah K. Hoyt Deborah K. Hoyt Deborah K. Hoyt Pittle Engineering Technician  Date 7/15/98	orario Dila, i	/ 900 ppi Floot hold o	33 Jts. 6-5/6 24#, J-55 5 T&C csg. C	mt'd w/ 410 sxs PBCZ. Bumped
400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.  14. Thereby certify that the foregoing is true and correct  Signed Deborah K. Hoyt Walk K. Hoyt Engineering Technician  Date 7/15/98	plug W	300 psi. Tioat neid t	skay. Circ. 40 sxs cmi. to pit. Guide s	noe @ 1370' & Float collar @ 1343'.
400 sxs 50/50 POZ "C". Circ. 25 sxs to surface.  14. Thereby certify that the foregoing is true and correct  Signed Deborah K. Hoyt Walk K. Hoyt Engineering Technician  Date 7/15/98	6/15/08 Drid 7	7/8" hala ta 6950' . D	on 157 its 5 1/08 174   55   T3 0	0 111 1 2 2 2
14. Thereby certify that the foregoing is true and correct  Signed Deborah K. Hoyt Owah K. Noyaride Engineering Technician  Date 7/15/98	0/10/90 DNa. /	57/0 11016 to 0000 . K	an 157 jts. 5-1/2 1/#, J-55 L1&C csg	: Cmt'd w/ 800 sxs Interfill "C" &
Signed Deborah K. Hoyt Curah K. Hoye Engineering Technician  Date 7/15/98	700 37.	3 30/30 FOZ C . CIR	c. 25 sxs to surface.	
Signed Deborah K. Hoyt Curah K. Hoye Engineering Technician  Date 7/15/98				
	14. I hereby certify that the forego	oing is true and correct		
	signed Deborah K.	Hoyt Websiah	- K . HO Aiue Engineering Technicis	an 5 7/45/09
				Date 7/10/90

\*See Instruction on Reverse Side

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, an, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

# SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hold; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

#### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and complating and reviewing the form. Direct reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.