

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34388

5. Indicate Type of Lease

☐ STATE ☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

8. Well No.

18

9. Pool name or Wildcat

Paddock

4. Well Location

Unit Letter N : 330' Feet From The South Line and 2310' Feet From The West Line
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

5/11/98

11. Date T.D. Reached

5/20/98

12. Date Compl. (Ready to Prod.)

5/27/98

13. Elevations (DF & RKB, RT, GR, etc.)

3404'

GR

14. Elev. Casinghead

15. Total Depth

5350'

16. Plug Back T.D.

5320'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5047'-5268' "Paddock"

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	402'	7-7/8"	150 sxs	
5-1/2"	14#	5350'	7-7/8"	1290 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5313'	5313'

26. Perforation record (interval, size, and number)

5047'-5150' 4 SPF 90°

5156'-5160' 4 SPF 90°

5174'-5268' 4 SPF 90°

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5047'-5268'

AMOUNT AND KIND MATERIAL USED

Acidized w/ 7900 gals HCL 15%

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/30/98		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/4/98	24	14/64"		175	585	21	3343
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
150	0					37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Deborah K. Howard

Printed Name

Deborah K. Howard

Title

Engineering Tech.

Date

8/26/98

