Submit to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department										Form C-105 Revised 1-1-89	
State Lease-6 copies Fee Lease-5 copies DISTRICT I OIL CONSERVATION DIVISION										WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088								30-025-34388 5. Indicate Type of Lease				
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210									STATE FEE			
DISTRICT III 1000 Rio Brazos Rd., Azte	c. NM 87410								6. State Oil &	Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
 Type of Well: OIL WELL b. Type of Completion: 	GA	S WELL	DRY []0	THER				7. Lease Nan Tur	ne or Unit Agreen N C	nent Name	
New Well	Workover	Dee	epen 🗌 Plug	Back		Diff. Re	esvr.	Other				
2. Name of Operator Apache Corporation								8. Well No. 18				
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400								9. Pool name or Wildcat Paddock				
4. Well Location Unit Letter		330'	Feet From The		South	and the second division of the second divisio	ne and	2310	<mark>)'</mark> Feet From Th		Line	
Section	22 11. Date T.D. R	Township	21S 12. Date Compl. (Rea	dv to		37E	3. Eleva	ilions (DF& RKB, RT	NMPM , GR, etc.)	Lea 14. Elev. Casing	County	
10. Date Spudded 5/11/98	5/20/98		5/27/98					3404'	GR		g	
15. Total Depth	16. Plug Ba	ack T.D.	17. If Multiple C		. How	t		18. Intervals	Rotary Tools		Cable Tools	
5350' 19. Producing Interval(s),	of this completion	532						Drilled By	X	20. Was Directi	onal Survey Made	
5047'-5268' "Pa		i Top, Bottom,								No		
21. Type Electric and Oth GR-CBL		<u> </u>							22. Was Well	Cored NO		
23.	· · · · · · · · · · · · · · · · · · ·		CASING REC	OF								
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET			E SIZ	E		NG RECORD) A	AMOUNT PULLED	
8-5/8" 5-1/2"	24# 14#	·····	402' 5350'		7-7/8" 150 sxs 7-7/8" 1290 sxs							
5-1/2	14#	······	3330		1-110			1230 323				
24.		LINER REC	ORD		25.			····	TUBING RECORD		1	
SIZE	TOP	воттом	SACKS CEMEN	Г	SCREE	N		SIZE	DEPTH SET		PACKER SET	
<u> </u>					<u> </u>			2-7/8"	5313'		5313'	
26 Deferation rec	ord (interval	eize and nu	mber)		27 ACII			RACTURE CEN	I IENT SOUE	EZE ETC	<u> </u>	
 Perforation record (interval, size, and number) 5047'-5150' 4 SPF 90° 					27. ACID, SHOT, FRACTURE, CEMI DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
	5156'-5160' 4 SPF 90°				5047'-5268'				Acidized w/ 7900 gals HCL 15%			
5174'-5268' 4 SPF 90°												
28.	··· .					стю	N					
20. Date First Production	<u> </u>		Production Method (Fi					type pump)		Well Statu	us (Prod. or Shut-in)	
5/30/98			Flowing								Producing	
Date of Test	Hours Teste	ed	Choke Size		n For Period	1	Bbl.	Gas - MCF	Water - B	bl.	Gas - Oil Ratio	
7/4/98	24		14/64"	i est	Period		75	585	21	ravity - API - (Cor	3343	
Flow Tubing Press.	Casing Press	ure Calculate Hour Rate			Ga	as - MCF		Water - B	ы. она	37.8	n.)	
150 29. Disposition of Gas (Se	old, used for fuel,								Test Witness		. <u> </u>	
30. List Atlachments							<u>.</u>					
31. Thereby certiny that th	A MIAMANA ANA	WA OR BOTH FIRE	S OF THIS FORM TO THIS AR	7 600	INIE/E IO IDE I	est or m	V KOOWA	edde and bellet				
Signature	\sim		C.Howa		Andread			K. Howard	TitleEng	gineering 1	Tech. Date 8/26/9	
	<u></u>						-	· · · · · ·		· · · · ·		
JC												

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INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stern tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	:	Southeaster	n Ne	w Mexico		Northwe	stern New Mexic	0	
T. Anhy	T. Anhy T. Canyon					T. Ojo Alamo	T. Penn. "B"		
T. Salt			_ т.	Strawn		T. Kirtland-Fri	uitland	T. Penn. "C"	
B. Salt			_ T.	Atoka		T. Pictured Cl	liffs		
T. Yates 2725'			_ T.	Miss		T. Cliff House		T. Leadville	
T. 7 Rivers			_ T.	Devonian		T. Menefee	T. Madison		
T. Queen				Silurian	_	T. Point Look	out	T. Elbert	
T. Graybu			_ T.	Montoya		T. Mancos		T. McCracken	
T. San An		3890'	_ T.	Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		5041'	_ T.	McKee		Base Greenho	orn	T. Granite	
T. Paddoc	:k	5111'	_ T.	Ellenburger		T. Dakota		- Т.	
T. Blinebr	/		T.	Gr. Wash		T. Morrison		T.	
T. Tubb			Т.	Delaware Sand		T. Todilto		T.	
T. Drinkar	d		Т.	Bone Springs		T. Entrada		Т.	
T. Abo			Τ.	Rustler	1200'	T. Wingate		Τ.	
T. Wolfcar	np		Т.			T. Chinle		Τ.	
T. Penn	<u> </u>		Т.			T. Permain		т	
T. Cisco (I	Bough C)		Т.		_	T. Penn "A"		Τ.	
				OIL OR (GAS SAN	IDS OR ZON	ES		
No. 1, fron			to		No. 3, fror	m		to	
No. 2, fron	າ		to		No. 4, from	m		to	
				IMPOR		ATER SAND	S		
		of water inflow a	nd ele	evation to which wate	er rose in ho	ole.			
No. 1, from				to			feet		
No. 2, from							feet		
No. 3, from	1			to			feet		
<u> </u>		LI	THO	LOGY RECORD) (Attach	additional she	eet if necessary)		
F	-	Thickness in							
From	To	Feet		Lithology	From	То	Thickness in Feet	Lithology	
								1	
		1						1	