

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34391

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Pioneer Natural Resources USA, Inc.

3. Address of Operator
P.O. Box 3178, Midland, TX 79702

7. Lease Name or Unit Agreement Name
McCasland 18 Fee

8. Well No.
1

9. Pool name or Wildcat
Warren East (Tubb)

4. Well Location
Unit Letter K 1650 Feet From The South Line and 2000 Feet From The West Line

Section 18 Township 20S Range 39E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plugback: test Blinbry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Viola Vasquez TITLE Operations Tech I DATE 1/29/99

TYPE OR PRINT NAME Viola Vasquez TELEPHONE NO. 915/683-4768

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 22 1999

CONDITIONS OF APPROVAL, IF ANY:

7 D E Warren Tubb

12/17/98 ✓ MIRU WSU. Installed BOP. Rls pkr & POH w tbg and pkr. Set CIBP @ 6475'. Tested CIBP to 500 psig. Perforate following Blinbry interval: 5996' - 6433' (60 holes). RIH w/pkr & tbg.

12/18/98 Acidize perms w/5000 gal 15% NeFe HCL.

1/14/99 Frac Blinbry formation w/60,000 gal & 170,000# 20/40 Ottawa sand.

1/15/99 Flow testing Blinbry formation.