

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34391

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Pioneer Natural Resources USA, Inc.

3. Address of Operator
P.O. Box 3178, Midland, TX 79702

7. Lease Name or Unit Agreement Name
McCasland 18 Fee

8. Well No.
1

9. Pool name or Wildcat
Wildcat (Abo)

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 2000 Feet From The West Line

Section 18 Township 20S Range 39E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3544'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie Dodd TITLE Operations Tech DATE 9/21/98

TYPE OR PRINT NAME Jeanie Dodd TELEPHONE NO. 915/571-1363

(This space for State Use)

Orig. Signed by
Paul Hantz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

8/19/98 MIRU WSU. Installed BOP.

8/20/98 TIH w/bit & tbg. To 7554' (PBTD). Pull up to 7543'. Pmp 1260 gals 15% NEFE HCL.
Displaced w/29 bbl 2% KCL wtr. Spotted 400 gal 10% acetic acid from 7543' to 7148'.

8/21/98 Run CBL-GR-CCL log. TOC @ 2938'. Perf 7260-65, 7288-94, 7297-7300, 7316-30, 7334-52,
7356-86, 7432-68, 7519-32, 133 .42" holes using 4" HSC 1 JSPF.

8/24/98 TIH w/tbg & pkr to 7120'. Set pkr. Acidize perfs @ 7260'– 7532' w/10,000 gal 20% HCL.
Displaced acid w/31 bbl 2% KCL wtr. Swab test.

8/31/98 Set CIBP @ 7200'.

9/1/98 Perf 6528-33, 6582-92, 6600-06, 6624-38, 6646-66, 6690-6700, 6709-14. 6724-26, 6738-66,
6775-78 using 4" HSC, 1 JSPF, .41" holes.

9/2/98 Azidized perfs 6528' – 6778' w/7600 gals 15% NEFE HCL.

9/10/98 Frac Tubb formation with total of 66,528 gals treating fluid & 170,000# 20/40 Ottawa sand

9/11/98 Flow testing Tubb formation.