

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980 Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-34401

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

STATE DC

2. Name of Operator

TITAN RESOURCES I, INC.

8. Well No.

3

3. Address of Operator

500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701

9. Pool name or Wildcat

DRINKARD

4. Well Location

Unit Letter F : 1866 Feet From The N Line and 2195 Feet From The W Line

Section 19 Township 21S Range 37E NMPM LEA County

10. Date Spudded

05/29/99

11. Date T.D. Reached

06/02/99

12. Date Compl. (Ready to Prod.)

06/08/99

13. Elevations (DF & RKB, RT, GR, etc.)

3511

14. Elev. Casinghead

15. Total Depth

7825

16. Plug Back T.D.

6817

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6613' - 6751' DRINKARD

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1220	11	555SX PBCZ 1/4# FLOCELE	
5 1/2	17	7825	7 7/8	1783 SX CMT	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8	7825	

26. Perforation record (interval, size, and number)

DRINKARD 6613', 6621', 6630', 6640', 6648', 6654', 6665', 6670', 6680', 6699', 6709', 6719', 6725', 6749', 6751', 2 SPF, 30 HOLES TOTAL

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6613' - 6751'	54,787 LBS SAND IN 21927 GALS FRAC GEL

28. PRODUCTION

Date First Production 06/11/99	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/4" X 18' RHBC					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 08/31/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL 20	Gas - MCF 181	Water - BbL 117	Gas - Oil Ratio 9050
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL	Gas - MCF	Water - BbL	Oil Gravity - API - (Corr.) 32	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Laura Clepper

Printed Name

LAURA CLEPPER

Title REGULATORY ANALYST Date 12/31/99