

DISTRICT I  
P O Box 1980, Hobbs, NM 88240

DISTRICT II  
P O Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO 30 025 34401
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No
Lease Name or Unit Agreement Name STATE DC
Well No. 3
Pool name or Wildcat DRINKARD 19190

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER	
Name of Operator TITAN RESOURCES I, INC.	
Address of Operator 500 W. TEXAS, STE. 200, MIDLAND, TX 79701	
Well Location Unit Letter F 1866 Feet From The NORTH Line and 2195 Feet From The WEST Line Section 19 Township 21S Range 37E NMPM LEA County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3511 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: PLUGBACK TO DRINKARD ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5-1/2" CIBP at 6840', capped with 20' cmt (Abo perms 6887-7109')  
Perf'd 5-1/2" csg w/4" select fire guns at 6613', 21, 30, 40, 48, 54, 65, 70, 80, 99, 6709', 19, 25, 49, 6751' 2 spf total 30 holes.  
TIH w/ 5-1/2" packer, 205 jts 2-3/8" tubing. Spotted 250 gals 15% acid from 6752'-6496', packer at 6515'; pressured annulus, perms broke down at 1320#.  
Acidized perf'd interval w/ 2000 gals 15% acid & dropped 50 ball sealers as diverter.  
Frac'd perms w/ 54,787 lbs sand in 21,924 gals gelled fluid. Flushed; installed new tubing, set TAC @ 6573', made 6 swab runs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

*Laura Clepper*

TITLE Regulatory Analyst

DATE 06-30-99

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915/498-8662

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY