

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34401

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE DC

8. Well No.
3

9. Pool name or Wildcat
WANTZ (ABO) Wildcat 96850

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

TITAN RESOURCES I, INC.

3. Address of Operator

500 W. TEXAS, STE 500; MIDLAND, TEXAS 79701

4. Well Location

Unit Letter F : 1866 Feet From The N Line and 2195 Feet From The W Line

Section 19 Township 21S Range 37E NMPM LEA County

10. Date Spudded

05/25/98

11. Date T.D. Reached

06/08/98

12. Date Compl. (Ready to Prod.)

07/02/98

13. Elevations (DF & RKB, RT, GR, etc.)

3511

14. Elev. Casinghead

15. Total Depth

7825

16. Plug Back T.D.

17. If Multiple Compl. How

Many Zones? N

18. Intervals

Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6887-7102' ABO

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1220	11	555SX PBCZ 1/4# FLOCELE	
5 1/2	17	7825	7 7/8	1783 SX CMT	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8	7825	

26. Perforation record (interval, size, and number)

ABO 6887', 6942', 54', 61', 83', 7003', 50', 55', 69', 7109' 2 SPF
SELECTFIRE (20 TOTAL HOLES).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6887-7002	2500 GAL 15% NEFE; 250 GAL ACID
6887-7109	10,000 GAL 20% GELLED ACID, 300 CO2

28. PRODUCTION

Date First Production 07/02/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/4" X 18' RHBC				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 07/09/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 26	Gas - MCF 7	Water - BbL. 205	Gas - Oil Ratio 7885
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL. 26	Gas - MCF 7	Water - BbL. 205	Oil Gravity - API - (Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

LOGS, C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Haylie Urias

Printed
Name

HAYLIE URIAS

Title

OPERATIONS TECH.

Date 08/03/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1210 T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates 2608 T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg 3475 T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock 5152 T. Ellenburger _____
 T. Blinberry 5678 T. Gr. Wash _____
 T. Tubb 6186 T. Delaware Sand _____
 T. Drinkard 6360 T. Bone Springs _____
 T. Abo 6656 T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	957.0		REDBED				
957.0	1220.0		ANHYDRITE				
1220.0	2988.0		ANHY-SALT				
2988.0	4793.0		ANHY-DOLO				
4793.0	7585.0		DOLOMITE				
7585.0	7825.0		DOLO-LIME				

