District I P.O. Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

P.O.Drawer DD, Artesia, District III	N DIVISION			:	Submit to Approp	riate District Office 5 Coples					
1000 Rio Brazos Rd., Aztec, NM 87410											
District IV AMENDED REPORT											
P.O. Box 2088, Santa Fe, NM 87504-2088											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number											
Apache Cor		000873									
2000 Post 0		Reason for Filing Code									
Houston, T			NW	⁶ Pool Code							
4 API Number 5 Pool Name 30-025-34410 EUNICE BLINEBRY-TUBB-DR					INKARD-NOR	TH		22990	22901)	
⁷ Property Code ⁸ Property Name								° 619			
22503	Northeast Drinkard Unit							019			
UI or lot no.	10 Surface Lo	Township	Range	Lot, idn	Feet from the	North	n/South line	Feet from the	East/West line	County	
Α	15	218	37E		1300	N		155	E	Lea	
	" Bottom Ho								Le in in	1	
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	Nortr	n/South line	Feet from the	East/West line	County	
12 Lse Code S		g Method Code P	14 Gas Conne	ection Date	¹⁵ C-129 Permit Numb	er ¹⁶	29 Effective Date	17	C-129 Ex	piration Date	
111.		10 -	20 POD	²¹ O/G	1	²² POD ULSTR	Location	 1			
18 Transporter OGRID	¹⁹ Transporter Name and Address				20 POD			and Desription			
037480		EOTT Energy Pipeline LP				0		c 2, T21S-R37E			
	P O Box 4			NEDU Cer	ntrai Battei	гу					
200045	Houston, TX 77210-4666 Texaco Expl & Production Inc 2264										
022345	P O Box 3	2264760 3	G								
	Tulsa, OK										
022628	Texas-Nev P O Box 5	2264710	0								
	Denver, C										
024650	1650 Dynegy Midstream Services LTD PTR 1000 Louisiana, Suite 5800					G					
Houston, TX 77002											
IV Produced Water 23 POD 24 POD ULSTR Location and Description											
2264750 A, Sec 2, T21S-R37E											
V. Well Comp	letion Data		27		28	PBTD		29	Perforation		
· ·	Spud Date 26 Ready Date 27 TD 6/18/98 8/21/98 6810'				6716'			5570'-5822'			
	ole Size		Casing & Tubing		32 Depth Set			33 Sacks Cement			
448		0.5/0"	- 	42201			410 sxs, circ w/105sxs				
7-7/8"		8-5/8" 5-1/2"			1330' 3810'			1275 sxs, circ w/33sxs			
1-110	***************************************										
VI Well Test D	1		16		37 Test Length	1 3	8	39	9 0	B	
34 Date New Oil 8/22/98	 Gas Delivery Date 8/22/98 			Date 9/4/98	l rest cengui		Tbg. Pressure		Csg. Pressure		
40 Choke Size	41 Oil 42 Water 40 147		ater	43 Gas 164	44 AOF		4!	45 Test Method			
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my					OIL CONSERVATION DIVISION						
knowledge and belief.	gianed by										
Signature: Acumula Mb Hullett					Approved by: Orig. Stants						
Printed Name:	Approved by: Orig. Signed by Title: Geologic Geologic										
Pamela M. Leighton					Approval Date:						
Regulatory Analyst					OCT 1 4 1998						
Date: 10/9/98											
10/9/98 713-296-7120 47 If this is a change of operator fill in the OGRID number and name of the previous operator											

Printed Name