Submit to Appropriate

Form C-105 Revised 1-1-89

District Office

State of New Mexico Energy, Minerals and Natural Resources Department

State Lease-6 copies					•						
Fee Lease-5 copies			OII CONSEDI	VATION D	il/ilei	ON	WELL API	NO			
DISTRICT P.O. Box 1980, Hobbs, NM 88240			OIL CONSERVATION DIVISION P.O. Box 2088				1				
7.0.					4 0000	•	30-025-34412 5. Indicate Type of Lease				
DISTRICT II P.O. Drawer DD, Artesia, N	Mexico 6750	4-2000	•	STATE FEE							
DISTRICT III 1000 Rio Brazos Rd., Azteo	c, NM 87410						6. State Oil &	Gas Lease No. 22	503		
WELL	COMPLE	TION OR	RECOMPLETION	N REPORT	AND L	.OG					
1a. Type of Well:							7. Lease Nam	e or Unit Agreem	nent Name		
✓ OIL WELL	□ G/	AS WELL	DRY C	OTHER							
b. Type of Completion:							Northeast Drinkard Unit				
✓ New Well	Workove	r 🗌 Dee	epen 🔲 Plug Baci	k ∏ Diff.	Resvr.	Other					
				_							
Name of Operator				· · · · · · · · · · · · · · · · · · ·			8. Well No.				
Apache Corporation 3. Address of Operator								230 9. Pool name or Wildcat			
	3lvd., Ste.	100, Hous	ston, Texas 7705	6-4400			Eunice; Blinebry-Tubb-Drinkard, N				
	Lat 13 ·	3677'	Foot Foots The	South		135	Feet From The	West	Line		
		Township	Feet From The 21S Rang	075	Line and	NMPN			Line		
Section 10. Date Spudded	11. Date T.D. F		215 Rang [12. Date Compl. (Ready to			tions (DF& RKB, RT,		County 14. Elev. Casing	head		
6/16/98		7/98	8/17/9	8		3480'	GR				
15. Total Depth	16. Plug E	Back T.D.	17. If Multiple Compl	I. How		18. Intervals	Rotary Tools		Cable Tools		
6930		6817	Many Zones?	·		Drilled By	<u> </u>				
19. Producing Interval(s),		n - Top, Bottom,		16 6770				NO NO	onal Survey Made		
Blinebry 5760 - 5			Drinkard 654	10 - 0//0			22. Was Well				
GR-CNL / CBL	or Logo rian						NO				
23.							<u> </u>				
			CASING RECOR	RD (Report	all stri						
CASING SIZE		T LB./FT.	DEPTH SET	HOLE S	ZE		IG RECORD	<u> </u>	MOUNT PULLED		
8-5/8"	24#		1363'			400 sx / Circ 120 sx					
5-1/2"	17#		6930'	7-7	/8"	1305 sx / Ci	c 110 sx				
					_						
24.		LINER REC	OPD	J	25.	<u> </u>	TUBING F	ECORD.			
	TOD	BOTTOM		ecorr.		SIZE	DEPTH SET		PACKER SET		
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	2-7/8"		6792	IN JEI	FACREN SET		
				+	2-170	·	0132				
26. Perforation reco	ord (interval	size and nu	mher)	27 ACID SI	OT ER	ACTURE CEM	FNT SOUE	FZF FTC	<u>i</u>		
					EPTH INT	ACTURE, CEMENT, SQUEEZE, ETC. RVAL AMOUNT AND KIND MATERIAL USED					
Blinebry 5760-90, 5820-44, 5873-76, 84-88, 91-5912, 29-31, 34-40, 50-58 - 4" - 196 holes				5760 - 5844			Frac w/12400 gals gel/35800# 16/30 sand				
				5873 - 5958			Acidize w / 2332 gals 15% HCL				
l F							Frac w/12400 gals gel/36010# 16/30 sand				
Drinkard 6546-48, 64-67, 74-76, 80-86, 96-6604, 62-82,				6546 - 6721			Acidize w / 3000 gals 15% HCL				
83-94, 99-6703, 06-09, 16-21, 31-44, 54-60, 63-78				6731 - 6778			Acidize w / 1000 gals 15% HCL				
4" - 196 holes 28.											
				PRODUCTI				Mail Chair	a (Dend or Chut in)		
Date First Production Production Method (Flowing							Well Status (Prod. or Shut-in)				
8/19/98 Date of Test Hours Tested Choke Size				Pumping - 1.5" Rod Insert Size IProd'n For Oil - Bbl. Gas - MCF				Producing Water - Bbl. Gas - Oil Ratio			
Date of Test		eo	1	Period		1	1	oi.			
8/30/98 Flow Tubing Press.	Casing Progr	TUES COLOURS		Gas - M	32	43 Water - Bbl	289 Ioii Gr	avity - API - (Corr	1343		
riow Tubing Press.	Casing Pres	sure Calculate Hour Rate		Gas - MC	Jı⁻	vvaler - Bol	.		37.4		
29. Disposition of Gas (So	old, used for fuel	, vented, etc.)		•		. .	Test Witnesse	-			
Sold				Apache Corporation							
30. List Attachments											
31. I nereby certify that the	e intormation sn	own on both side	s of this form is true and con	npiete to the best of	ту кложії	eage and belief					
l	Time	N = 0	d	Printed			_	–	. ,		
Signature	<u> </u>	YOU I	where we	_Name <u>De</u>	bra J. <i>i</i>	Anderson	_Title Eng	gineering T	ech. Dale 10/6/9		

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico **Northwestern New Mexico** T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates 2664 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken 3860 T. Simpson T. San Andres T. Gallup T. Ignacio Otzte 5288 T. Glorieta T. McKee Base Greenhorn T. Granite 5362 T. Paddock T. Ellenburger T. Dakota T. T. Blinebry 5716 T. Gr. Wash T. Morrison Τ. T. Tubb 6232 T. Delaware Sand T. Todilto T. Drinkard 6563 T. Bone Springs T. Entrada T. T. Abo T. Rustler 1359 T. Wingate T. T. Wolfcamp Т. T. Chinle T. T. Penn T. Permain Т. T. Cisco (Bough C) T. Penn "A" Т. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From Feet To Lithology Thickness in Feet From To Lithology

District I P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O.Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., A	Aztec, NM 87410		Ρ.(J. BOX 208	8					5 Copies		
District IV								Х	7 AMEN	DED DEDORT		
P.O. Box 2088, Santa I	Fe, NM 87504-2088	3						<u> </u>	1 YMEN	DED REPORT		
I.	REQ	UEST FOR AL	LOWABLE	E AND AL	JTHORIZATIO	N TO	TRANSP	ORT				
1 Operator name ar	nd Address					2	OGRID Numb					
Apache Corporation							000873					
2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400							Reason for Filing Code					
4 API Number	X //U00-44	FOOI Name		RT - 66 BOPD JULY, 1998								
30-07/5-34	TUBB DR	INKARD-NOR	ТН		22900							
⁷ Property Code	Property Code 8 Property Name							9				
22503	· · · · · · · · · · · · · · · · · · ·	Northeast [<u>nit</u>				230					
UI or lot no.	¹⁰ Surface L	_ocation Township	1 0		1							
13	2	Township Range Lot. Id			Feet from the North/South line			Feet from the East/West line County 135 W Lea				
		lole Location			-1			100	1 0	Lea		
Ul or lat no.	Section	Township	Range	Lot. Idn	Feet from the	Norti	n/South line	Feet from the	East/West line	County		
12 Lee Code	13 Produci	L	14	<u> </u>		1						
Lse Code	Produci	ing Method Code	Gas Conr	nection Date	15 C-129 Permit Numbe	r "	29 Effective Da	ate 1	C-129 Exp	piration Date		
III.		'	<u> </u>									
18 Transporter		19 Transporter Name			20 POD	²¹ O/G	Ι	²² POD ULSTR	Location			
OGRID 037480	FOTTE	and Address ergy Pipeline L	<u> </u>		0004746			and Desription				
037460	POBox		.۲		2264710	0		, T21S-R37I entral Battei				
	ĺ						NEDU C	entral Dattel	у			
022345		TX 77210-466 xpl & Production			2264760							
022545	POBox		JII IIIC	1	2264760	G	~ \					
	1			201								
022628	Tulsa, Ok	w Mexico Pipe	lino Co		2264740							
022020	P O Box	•	ine Co		2264710	0						
			0	1			١,					
024650		CO 80217-557 etroleum Co Ll			2264730	G						
521000	POBox		•		2204730	G	ν.					
	Tulsa, OK											
IV Produced V							l					
²³ POD			24	POD ULSTR L	ocation and Description							
2264750	 	T21S-R37E										
V. Well Comp 25 Spud Date	letion Data	28 Ready Date										
6/16/98		** Ready Date	то 6930'	20 1	PBTD		29 Perforations					
20	ole Size 31 Casing & Tubing Size				32 [Depth Se	<u>L</u>	33 Sacks Cement				
	Cabing & Tabing City					·						
				···-								
					-	 						
	· · · · · · · · · · · · · · · · · · ·				-							
VI Well Test D)ata	<u></u>			_ .			L				
34 Date New Oil		Delivery Date	36 Test	Date	Test Length	38	Tbg. Pressu	re 39	Csq. F	Pressure		
10							-		<u>-</u>			
40 Choke Size	41	Oil	⁴² Wa	ater	Gas	44	AOF	45	Test N	Method		
- 49 I hereby certify that the rules of the Oil Conservation Division have been complied						<u> </u>	CONCEDI	/ATION DIV	(ICION			
with and that the informa				ed		OIL C	ONSERV	ATION DIV	TAION LLIAMS			
knowledge and belief.	,	ORIGINAL STANCT I SUPERVISOR Approved by: ORIGINAL STANCT I SUPERVISOR										
Signature:	who Mi	Luille		Approved by:	، مار دارا	THIOI 13	OPERTION.					
Printed Name:	Title:											
Pamela M.		riue.										
Title:					Approval Date:							
Regulatory Analyst Date: Phone:						المعادلات	* *	**				
8/11/98 713-296-7120												
	of operator fill in the	OGRID number and na		s operator			··· <u>···</u>					
	Previous Operator S											
	F	rinted Name	T	Title Date								