District I P.O. Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Form C-104

Insturctions on back

P.O.Drawer DD, Artesia,	NM 80211-0719	OIL (CONSE	RVAHOI	N DIVISION			•	Submit to Approp	riate District Office	
District III 1000 Rio Brazos Rd., Azi	tec, NM 87410		P.(O. Box 2088	3					5 Coples	
District IV									AMEND	ED REPORT	
P.O. Box 2088, Santa Fe	, NM 87504-2088										
1 Operator name and	THORIZATION	TON TO TRANSPORT OGRID Number									
1 Operator name and Address Apache Corporation						000873					
2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400						Reason for Filing Code					
Houston, 12	77056-44	DO Fool Name			NW	⁶ Pool Code					
30-025-34413 ⁷ Property Code		EUNICE BLINEBRY-TUBB-DRINKARD 1 Property Name				RTH 22990 27900			Ð		
22503		Northeast D				519					
	⁰ Surface L				T 5.46		· · · · · · · · · · · · · · · · · · ·	F-M-6 F-M-16 Count			
UI or lot no.	Section 15	Township 21S	Range 37E	Lot. Idn	Feet from the 189	North	/South line	Feet from the 155	EastWest line	County Lea	
	" Bottom He		·•								
UI or lot no.	Section	Township	Range	Lot. ídn	Feet from the	North	/South line	Feet from the	East/West line	County	
12 Lse Code	¹³ Producin	g Method Code	14 Gas Con	nnection Date	15 C-129 Permit Numbe	r 16	29 Effective Date	17	C-129 Exp	piration Date	
s		Р									
18 Transporter			20 POD	21 O/G 22 POD ULSTR Location							
OGRID	19 Transporter Name and Address EOTT Energy Pipeline LP				2264740	_	A Con 2 7	and Desription			
037480	P O Box 4			2264710			, Sec 2, T21S-R37E IEDU Central Battery				
	Houston,	TX 77210-466	6								
022345	Texaco Ex P O Box 3	cpl & Productio	n Inc		2264760	G					
022628	Tulsa, OK 74102 022628 Texas-New Mexico Pipeline Co					0					
	P O Box 5	•		0000000000							
	Denver, C		2264730								
024650	024650 Dynegy Midstream Services 1000 Louisiana, Suite 5800					G					
IV Produced V		TX 76102				90000000000	·				
23 POD	A Soc 2	T240 D27E	2	²⁴ POD ULSTR L	ocation and Description						
2264750 V. Well Compl		T21S-R37E									
25 Spud Date	- Cuon Bata	26 Ready Date 27 TD			²⁸ PBTD			²⁹ Perforations			
7/2/98			9/3/98 6780 31 Casing & Tubing Size			32 Depth Set			5702'-6660' 33 Sacks Cement		
11"		8-5/8" 5-1/2"			1325' 6780'			410sxs, circ w/96 sxs 1410 sxs, circ w/125sxs			
7-7/8"		13-1/2			0700			1410 3X3, GIIC W/1203X3			
VI Well Test D 34 Date New Oil		Delivery Date	³⁶ Te	est Date	37 Test Length	38	Tbg. Pressure	39	Csg. F	Pressure	
9/4/98	41	9/4/98	42	9/19/98	24 hrs	44		45		Mothe	
40 Choke Size		69 Bbls	- \	Water 150 Bbls	115 MCF		AOF		Test	Method P	
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my					OIL CONSERVATION DIVISION						
knowledge and belief.	and ground and the	(od h ∀			
Signature: Parule M. Sice liter					Approved by: Orig. Signed by Orig. Signed by Rautz						
					Approved by: Orig. Signed by Faul Kautz Geologist						
					Approval Date:						
Regulatory Analyst Date: Phone:					OCT 1 4 1998						
10/9/98		-									
47 If this is a change of	of operator fill in the	OGRID number and na	me of the previ	ous operator							
	Previous Operator	Signature:			Printed Name		Titl	e		Date	
			<u> </u>								

