

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34413
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No. 22503
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well No. 519
9. Pool name or Wildcat Eunice N. Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other					
2. Name of Operator Apache Corporation					
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400					
4. Well Location Unit Letter A : 189 Feet From The North Line and 155 Feet From The East Line Section 15 Township 21S Range 37E NMPM Lea County					
10. Date Spudded 7/2/98	11. Date T.D. Reached 7/13/98	12. Date Compl. (Ready to Prod.) 9/3/98	13. Elevations (DF& RKB, RT, GR, etc.) 3441' GR	14. Elev. Casinghead	
15. Total Depth 6780	16. Plug Back T.D. 6685	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5702 - 5826 Tubb 6212 - 6296 Drinkard 6495 - 6660					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CNL / CBL					22. Was Well Cored NO

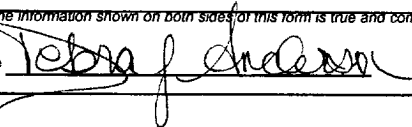
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1325	11"	410 sx / Circ 96 sx	
5-1/2"	17#	6780	7-7/8"	1410 sx / Circ 125 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6662

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Blinebry 5702-21, 26-44, 58-68, 71-75, 78-5802, 20-26 4" - 324 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Tubb 6212-17, 24-48, 70-96 4" - 110 holes		5702 - 5826	Acidize w / 4000 gals 15% HCL Frac w/18000 gals gel/40000# 16/30 sand
Drinkard 6495-6500, 63-74, 6609-17, 21-31, 41-48, 50-60 4" - 102 holes		6212 - 6296	Acidize w / 3000 gals 15% HCL Frac w/20000 gals gel/55000# 16/30 sand
		6495 - 6660	Acidize w / 2500 gals 15% HCL Frac w/19400 gals gel/50340# 16/30 sand

28. PRODUCTION					
Date First Production 9/4/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert			Well Status (Prod. or Shut-in) Producing
Date of Test 9/19/98	Hours Tested 24	Choke Size	Prod'n For Test Period 69	Oil - Bbl. 115	Gas - MCF 150
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 37.4					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
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30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Debra J. Anderson	Title Engineering Tech.	Date 10/6/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	2571
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	3743
T. Glorieta	5168
T. Paddock	5244
T. Blinebry	5600
T. Tubb	6099
T. Drinkard	6460
T. Abo	6704
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon	_____
T. Strawn	_____
T. Atoka	_____
T. Miss	_____
T. Devonian	_____
T. Silurian	_____
T. Montoya	_____
T. Simpson	_____
T. McKee	_____
T. Ellenburger	_____
T. Gr. Wash	_____
T. Delaware Sand	_____
T. Bone Springs	_____
T. Rustler	1275
T.	_____
T.	_____
T.	_____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
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T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology