

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34414

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil &amp; Gas Lease No.

22503

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter M : 1004 Feet From The South Line and 200 Feet From The West Line  
Section 2 Township 21S Range 37E NMPM Lea County

10. Date Spudded

10/4/98

11. Date T.D. Reached

10/15/98

12. Date Compl. (Ready to Prod.)

11/2/98

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3459'

GR

14. Elev. Casinghead

15. Total Depth

6910

16. Plug Back T.D.

6816

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5736 - 5901 Drinkard 6660 - 6797

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / CBL

22. Was Well Cored

NO

23.

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1350	11"	410 sx / Circulated 120 sx	
5-1/2"	17#	6910	7-7/8"	1375 sx / Circulated 109 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6769	

26. Perforation record (interval, size and number)

Blinebry 5736-40, 52-56, 65-92, 95-5802, 38-60, 86-90, 94-5901

4" - 300 holes

Drinkard 6660-68, 76-85, 92-98, 6707-10, 16-22, 32-36, 40-44, 60-78,

84-97 - 4" - 220 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5736 - 5901	Acidize w / 2666 gals 15% HCL
	Frac w / 34000 gals gel / 70250# 16/30 sand
6660 - 6797	Acidize w / 4000 gals 15% HCL
	Frac w / 19000 gals gel / 35000# 16/30 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/2/98		Pumping - 1.5" Rod Insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/5/98	24			26	53	74	2038
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
							37.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Engineering Tech.

Date

11/23/98

