~tate of New Mexico and Natural Resources Department Energy, Mine.

Form C-105 Revised 1-1-89

State Lease-6 copies Fee Lease-5 copies												
DISTRICT I		0	OIL CONSERVATION D				ON	WELL API NO.				
P.O. Box 1980, Hobbs, NM 88240			P.O. Box 2088					30-025-34414				
DISTRICT II P.O. Drawer DD, Arlesia, N		Santa Fe, New Mexico 87504-2088						STATE	FEE			
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410								6. State Oil & Gas Lease No. 22503				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
a. Type of Well:			□ 					7. Lease Name	e or Unit Agree	ement Name		
OIL WELL GAS WELL DRY OTHER b. Type of Completion:								Nort	heast Dr	inkard Unit		
New Well Workover Deepen Plug Back Diff. Resvr. Other												
Name of Operator		• , ,						8. Well No.				
Apache Corporation Address of Operator									330 9. Pool name or Wildcat			
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000									Eunice N. Blinebry-Tubb-Drinkard			
. Well Location												
Unit Letter	<u>М</u> :	1004	Feet From The		South	_Line and 37E	200	Feet From The		estLine		
Section 0. Date Spudded	ownship iched 12	21S Range (12. Date Compl. (Ready to Prod.)				3/E NMPM 13. Elevations (DF& RKB, RT, C		County 14. Elev. Casir	nghead			
10/4/98	10/15/98		11/2/98				3459'	GR				
5. Total Depth 6910	16. Plug Bac	к т.D. 6816	 If Multiple Compl. Many Zones? 		w		18. Intervals Drilled By	Rotary Tools	X	Cable Tools		
9. Producing Interval(s),							1	<u></u>		tional Survey Made		
Blinebry 5736 - 5901 Drinkard 6660 - 6797								NO				
21. Type Electric and Other Logs Run								22. Was Well Cored				
GR-CNL / CBL 23.	· · · · · · · · · · · · · · · · · · ·							<u> </u>	NO			
			CASING R	RECOR	D (Repo	ort all s	trings set in	well)				
CASING SIZE	WEIGHT L	B. / FT.	DEPTH SE	T	HOLE S					AMOUNT PUL	LED	
8-5/8"	24#		1350		11" 7-7/8"		410 sx / Circulated 1375 sx / Circulated					
5-1/2"	17#		6910 7-7		110	10 1373 SX 7 CIII)9 SX				
SIZE	LINER RECO		ORD SACKS CEMENT		SCREEN	25.	SIZE	TUBING RECORD DEPTH SET		PACKER SE		
SIZE	ТОР	воттом	SAUNS CEMEN	<u> </u>	SCREEN		2-7/8"	 	769	FACKER SE	J	
···							2 170	<u> </u>				
26. Perforation record (interval, size and number) 27. ACID, SHOT, FRAC									ИENT, SQL	JEEZE, ETC.		
DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED				
Blinebry 5736-40, 52-56, 65-92, 95-5802, 38-60, 86-90, 94-5901 5736 - 5901 4" - 300 holes								Acidize w / 2666 gals 15% HCL Frac w / 34000 gals gel / 70250# 16/30 sand				
- 000 Holos								1140 117 04	ooo galo ge	017 10200# 10700 5a11	<u> </u>	
Drinkard 6660-68, 76-85, 92-98, 6707-10, 16-22, 32-36, 40-44, 60-78,							Acidize w / 4000 gals 15% HCL Frac w / 19000 gals gel / 35000# 16/30 sand					
84-97 - 4" - 220) holes							Frac w / 19	iuuu gais ge	ei / 35000# 16/30 san	a	
28.					ODUCT			<u> </u>				
Date First Production		Pr	oduction Method (F						Well Stat	lus (Prod. or Shul-in)		
11/2/98 Date of Test	Pumping - 1.5" Hours Tested Choke Size Prod'n For					ROD IN			i.	Producing Gas - Oil Ratio		
11/5/98	24			Test Perio		26	53	74		2038		
Flow Tubing Press.	Casing Pressure		- Oil - Bbl	1.	Gas - M		Water - Bbl.	1	avity - API - (Co			
		Hour Rate					<u> </u>	Tool Witness	d Du	37.4		
9. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									Apache Corporation			
30. List Attachments					<u> </u>			j. ipaono i	- or por an	<u> </u>		
Log 31. Thereby certify that th			Mars form to Image	nd namel-1	ā to the bast	of my leneval	idaa aad belles				<u>.</u>	
51, Thereby certify that th	Inioimation snow	A _ X		Pri	nted							
Signature	MCNV.	X, QM	CCO NASON	(Na		ebra J. /	Anderson	Title Eng	ineering	Tech. Date 11/2	3/98	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates 2620 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 3828 T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta 5234 T. McKee Base Greenhorn T. Granite T. Paddock 5296 T. Ellenburger T. Dakota Τ. T. Blinebry 5652 T. Gr. Wash T. Morrison T. T. Tubb 6192 T. Delaware Sand T. Todilto Τ. T. Drinkard 6570 T. Bone Springs T. Entrada Τ. T. Abo 6864 1325 T. Wingate T. Rustler T. Wolfcamp Т. T. Chinle T. T. Penn Т. T. Permain Τ. T. Cisco (Bough C) T. Penn "A" Т. OIL OR GAS SANDS OR ZONES No. 3, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From Τo Feet Lithology From Thickness in Feet To Lithology